API NUMBER:	121	24881	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 10/01/2021

 Expiration Date:
 04/01/2023

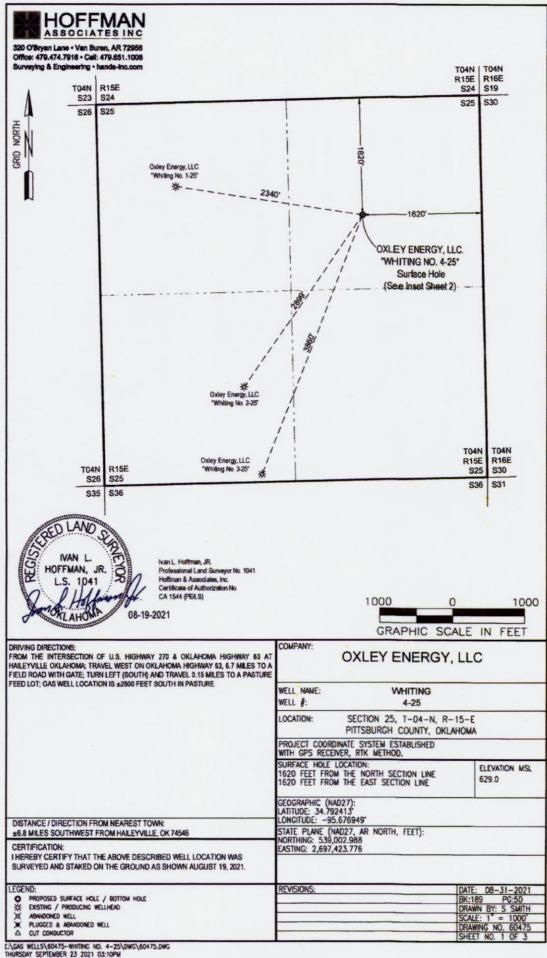
PERMIT TO DRILL

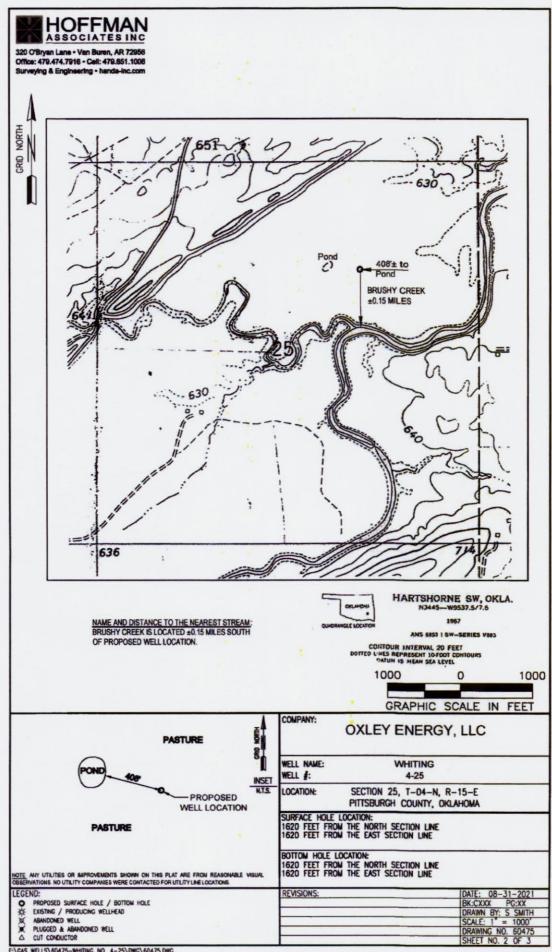
WELL LOCATION:	Section:	25	Township	: 4N	Range:	15E	County: F	PITT	SBURG							
SPOT LOCATION:	NE NE	SW	NE	FEET FRO	A QUARTER:	FROM	NORTH	FRC	EAST		J					
				SEC	TION LINES:		1620		1620							
Lease Name:	WHITING					Well No:	4-25			w	ell will be	1620	feet from	nearest uni	t or leas	e boundary.
Operator Name:	OXLEY ENER	GY LLC			Te	elephone:	71346764	27					отс	OCC Num	nber:	24290 0
OXLEY ENER	RGY LLC								BENNIE GR	EENWA	Y					
PO BOX 1954	45								16112 STAT	E HWY 6	63					
HOUSTON,			ТΧ	77224-9	545				HARTSHOR	NE			OK	74547		
Formation(s)	(Permit Va	lid for Li	sted Fo	rmations (	Only):											
Name			Code	e	I	Depth										
1 MIDDLE ATO	OKA		403A	TOKM	7	7800										
Spacing Orders:	114315 116454				Locat	ion Excep	otion Orders	s:	No Excepti	ons		Inc	reased Den	sity Orders:	7180	66
Pending CD Numbe	ers: No Pe	ending			W	/orking int	erest owner	rs' n	otified: ***		-		Spe	cial Orders:	No	Special
Total Depth: 9	500	Ground E	levation:	629	Su	Irface (	Casing:	12	00		Depth	to base o	f Treatable	Water-Beari	ng FM:	40
	Deep surface casing has been approve							been approved								
Lindor	Endoral Jurisdia	tion: No						Г	Approved Metho	d for dispo	cal of Dril	ling Eluig	1e:		-	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No					Approved Method for disposal of Drilling Fluids:           D. One time land application (REQUIRES PERMIT)         PERMIT NO: 21-37869											
Surface	Surface Water used to Drill: No				-	H. (Other)		(	SEE ME							
PIT 1 INFOR	MATION								Cate	egory of Pit	t: C					
Type of	Pit System: CL	OSED C	losed Syste	em Means St	eel Pits				Liner not require	ed for Cate	gory: C					
Type of Mud System: OIL BASED					Pit Location is: AP/TE DEPOSIT											
Chlorides Max: 300000 Average: 200000					Pit Location	Formation	: TERRA	CE								
	top of ground w	•		below base of	of pit? Y											
Within 1 r	mile of municipal															
Pit <u>is</u> lo	Wellhead Prote			102												
1 m <u>13</u> m		Siogleany C		100.												
PIT 2 INFOR		0055								egory of Pit						
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED			Liner not required for Category: C Pit Location is: AP/TE DEPOSIT													
Chlorides Max: 8000 Average: 5000					Pit Location Formation: TERRACE											
	top of ground w		er than 10ft	below base of	of pit? Y				The Location	. ormation						
	nile of municipal	-			í											
	Wellhead Prote															
Pit <u>is</u> lo	ocated in a Hydr			rea.												

## NOTES:

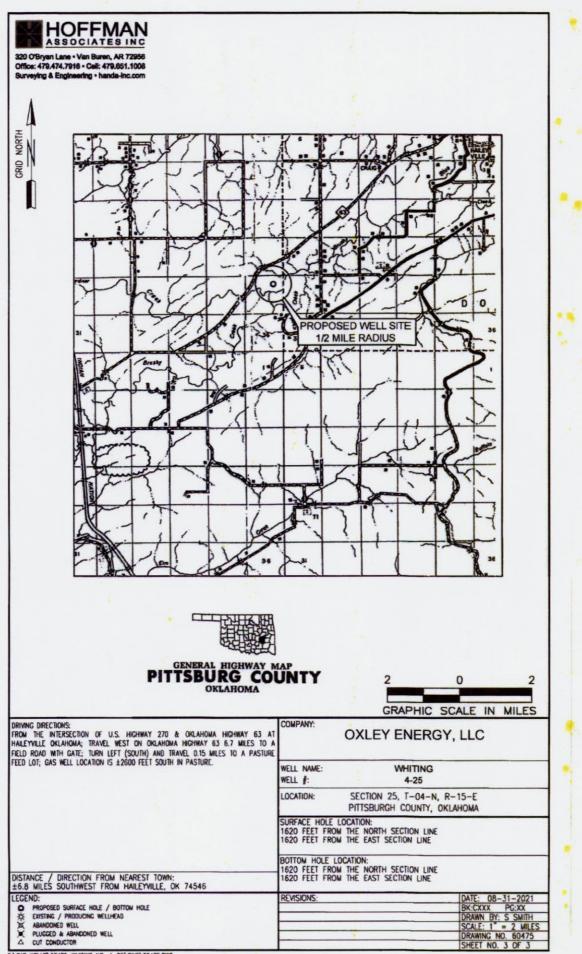
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[10/1/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[10/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 718066	[10/1/2021 - G56] - 25-4N-15E X114315/116454 ATOKM 1 WELL OXLEY ENERGY, LLC 4/29/2021
МЕМО	[10/1/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BRUSHY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 114315	[10/1/2021 - G56] - (640) 25-4N-15E EXT 65864/VAR/112241 ATOKM
SPACING - 116454	[10/1/2021 - G56] - NPT CORRECTING LOCATION OF PERMITTED WELL IN ORDER 114315





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