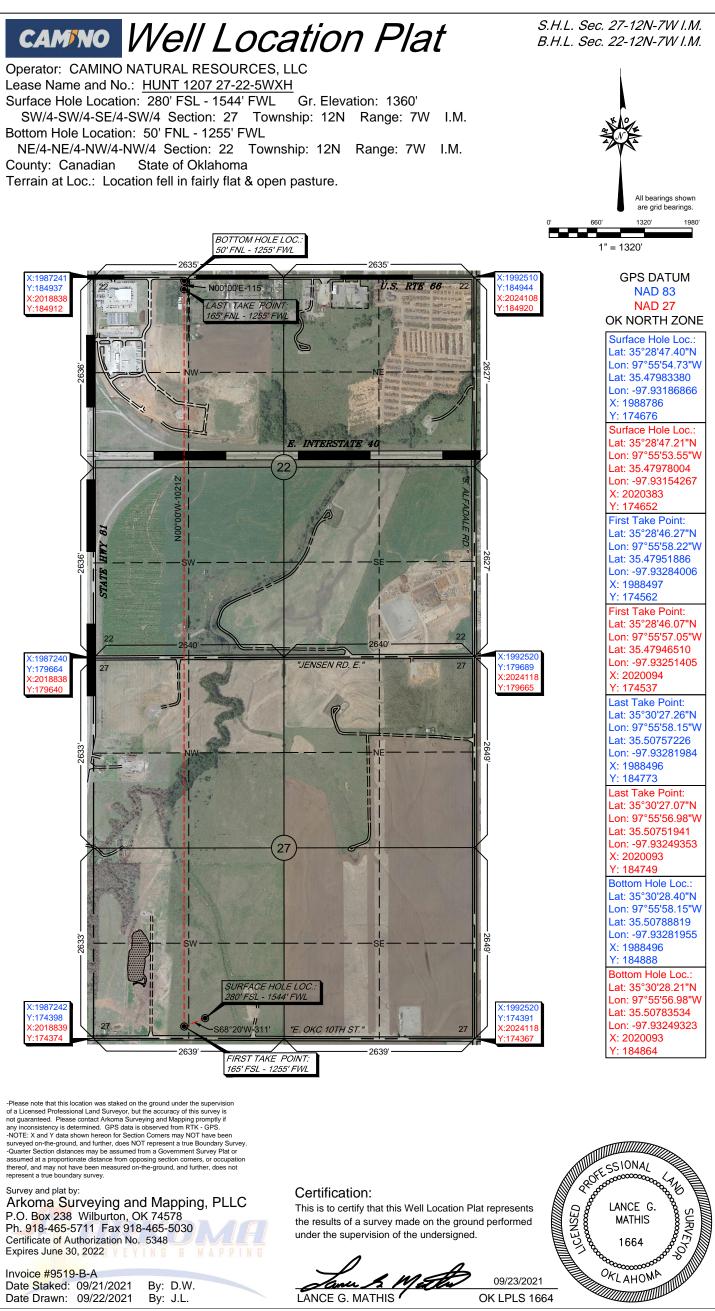
API NUMBER: 017 25713 Multi Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO OKLAHOMA CITY (Rule 165 PERMIT 1	RVATION DIVISION X 52000 /, OK 73152-2000 5:10-3-1)	Approval Date: 10/01/2021 Expiration Date: 04/01/2023
WELL LOCATION: Section: 27 Township: 12N	N Range: 7W County: CA	NADIAN	
SPOT LOCATION: SW SW SE SW	FEET FROM QUARTER: FROM SOUTH	FROM WEST	
	SECTION LINES: 280	1544	
Lease Name: HUNT 1207	Well No: 27-22-5WXI	H Well w	ill be 280 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 7204052729	9	OTC/OCC Number: 24097 0
CAMINO NATURAL RESOURCES LLC		PETER JENSEN	
1401 17TH ST STE 1000		1000 E. JENSEN RD	
DENVER, CO 80	202-1247	EL RENO	OK 73036
Formation(s) (Permit Valid for Listed Format	ions Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP 2 WOODFORD 319WDFD			
Spacing Orders: 146122			
147489	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
171067			
720696			
Pending CD Numbers: 202101589 202101591	Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 20367 Ground Elevation: 1360	Surface Casing: 1	500	Depth to base of Treatable Water-Bearing FM: 350
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (R	EQUIRES PERMIT) PERMIT NO: 21-37787
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Category of Pit: C Liner not required for Category	
Type of Mud System: WATER BASED		Pit Location is: NON HSA	
Chlorides Max: 5000 Average: 3000		Pit Location Formation: CHICKASHA	
Is depth to top of ground water greater than 10ft below	v base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: 0	
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category	
Type of Mud System: OIL BASED		Pit Location is: NON HSA Pit Location Formation: CHICKASHA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below	v base of nit? Y	FILLOCATION FORMATION: C	
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			

Pit <u>is not</u> located in a Hydrologically Sensitive Area.

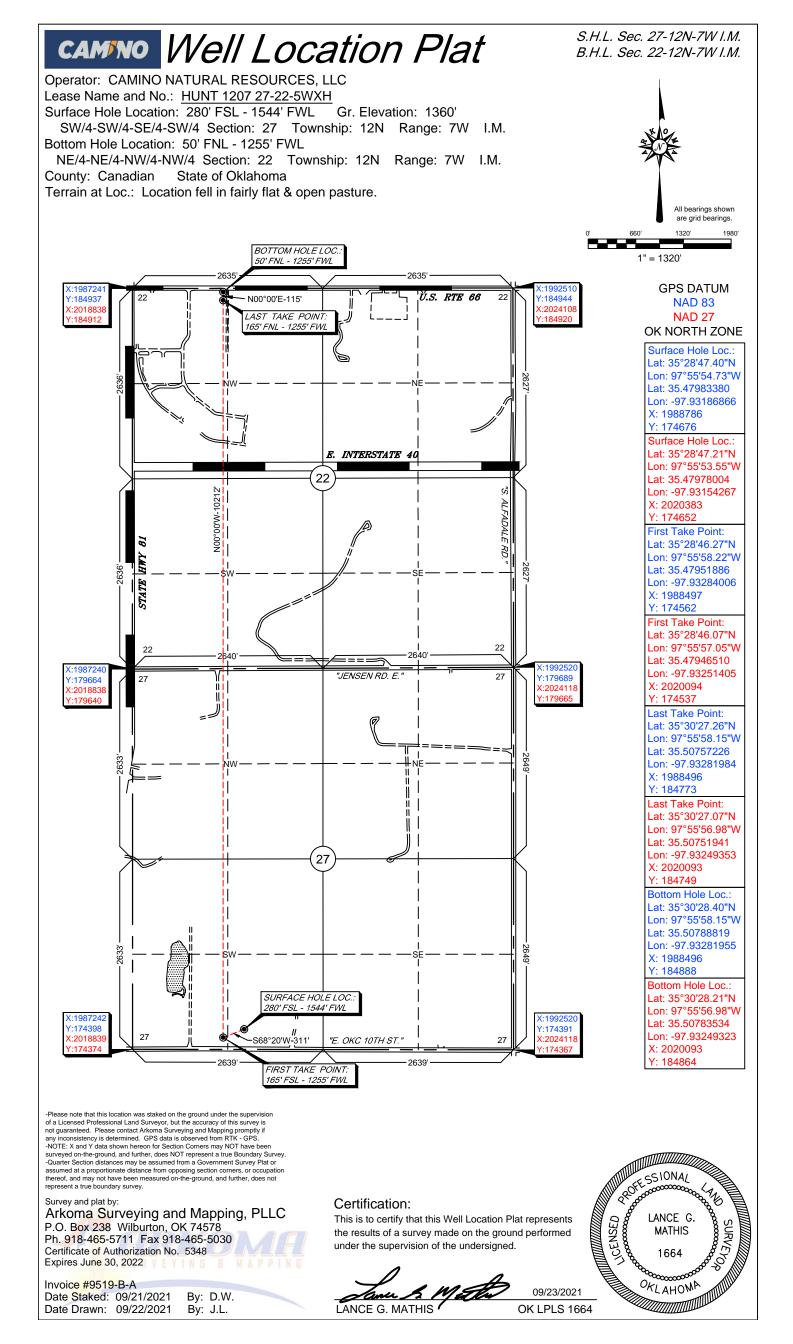
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

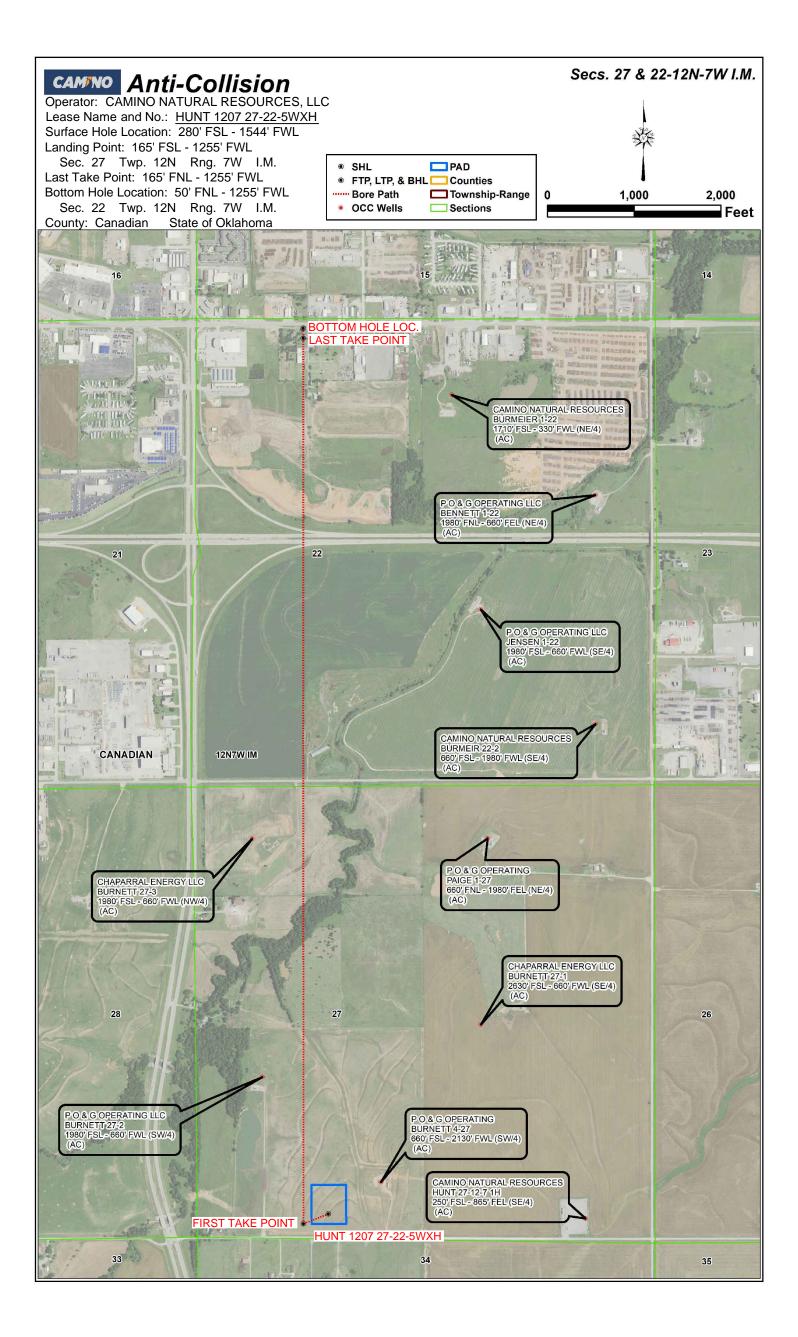
Meridian: IM Total Length:	10327
Measured Total Depth:	20367
NW True Vertical Depth:	10000
tion Line: 50 End Point Location from	
tion Line: 1255 Lease,Unit, or Property Line:	50
:1	NW True Vertical Depth: tion Line: 50 End Point Location from

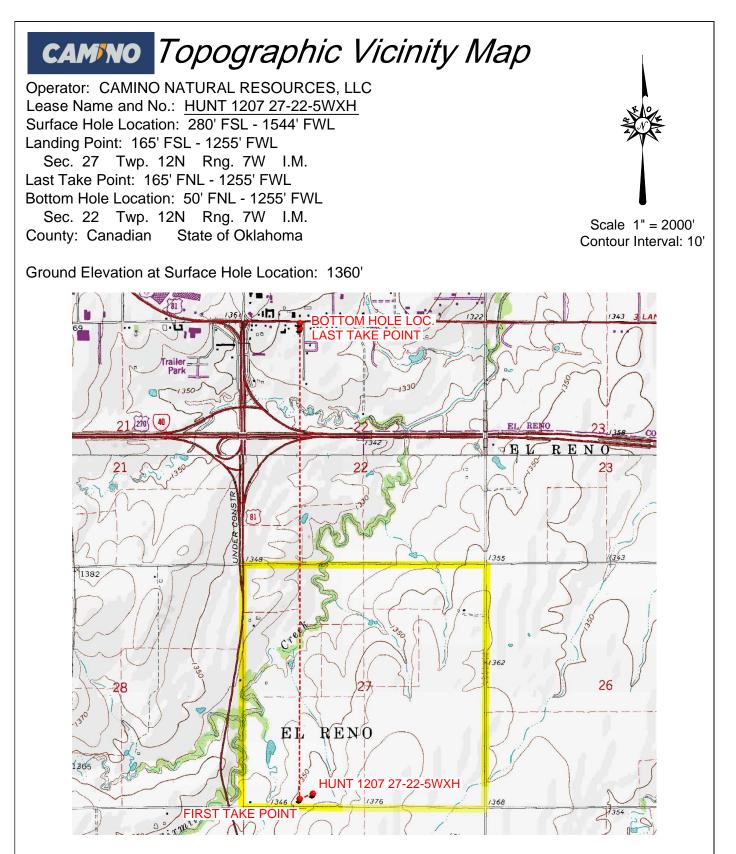
NOTES:	
Category	Description
DEEP SURFACE CASING	[9/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101589	[10/1/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (MSSP IS ADJACENT CSS TO WDFD) 50% 22-12N-7W 50% 27-12N-7W NO OP NAMED REC 8/30/2021 (HUBER)
PENDING CD - 202101591	[10/1/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 930' FWL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 930' FWL NO OP NAMED REC 8/30/2021 (HUBER)
SPACING - 14622	[10/1/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP
SPACING - 147489	[10/1/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP
SPACING - 171067	[10/1/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP
SPACING - 720696	[10/1/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL



Bv: J.L.







Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 Date Staked: 08/18/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

