

API NUMBER: 017 25712

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/01/2021

Expiration Date: 04/01/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 280 1514

Lease Name: HUNT 1207 Well No: 27-22-6MXH Well will be 280 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

PETER JENSEN
1000 E. JENSEN RD
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9644
2	WOODFORD	319WDFD	9896

Spacing Orders: 146122
147489
171067
720696

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202101592
202101593
202101579
202101581
202101596

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20295 Ground Elevation: 1361

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37787

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** CHICKASHA**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** CHICKASHA**MULTI UNIT HOLE 1**

Section: 22 Township: 12N Range: 7W Meridian: 1M

Total Length: 10324

County: CANADIAN

Measured Total Depth: 20295

Spot Location of End Point: NE NW NW NW

True Vertical Depth: 10000

Feet From: **NORTH** 1/4 Section Line: 50End Point Location from
Lease, Unit, or Property Line: 50Feet From: **WEST** 1/4 Section Line: 400**NOTES:**

Category	Description
DEEP SURFACE CASING	[9/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[9/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101579	<p>[9/30/2021 - G56] - 22-12N-7W X146122/147489 MSSP 3 WELLS NO OP NAMED REC 8/30/2021 (HUBER)</p>
PENDING CD - 202101581	<p>[9/30/2021 - G56] - 27-12N-7W X171067 MSSP 3 WELLS NO OP NAMED REC 8/30/2021 (HUBER)</p>
PENDING CD - 202101592	<p>[9/30/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (WDFD IS ADJACENT CSS TO MSSP) 50% 22-12N-7W 50% 27-12N-7W NO OP NAMED REC 8/30/2021 (HUBER)</p>
PENDING CD - 202101593	<p>[9/30/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 8/30/2021 (HUBER)</p>
PENDING CD - 202101596	<p>[9/30/2021 - G56] - (I.O.) 22 & 27-12N-7W X165:10-3-28(C)(2)(B) MSSP (HUNT 1207 27-22-6MXH) MAY BE CLOSER THAN 600' TO BURNETT 27-2 & BURNETT 27-3 WELLS NO OP NAMED REC 8/30/2021 (HUBER)</p>
SPACING - 146122	<p>[9/30/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP</p>
SPACING - 147489	<p>[9/30/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP</p>
SPACING - 171067	<p>[9/30/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP</p>
SPACING - 720696	<p>[9/30/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

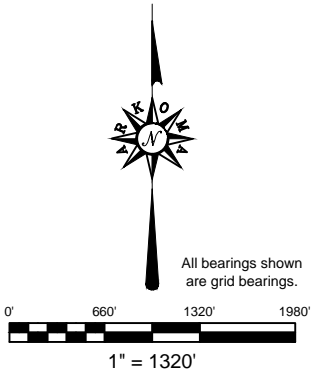
017 25712 HUNT 1207 27-22-6MXH

CAMINO

Well Location Plat

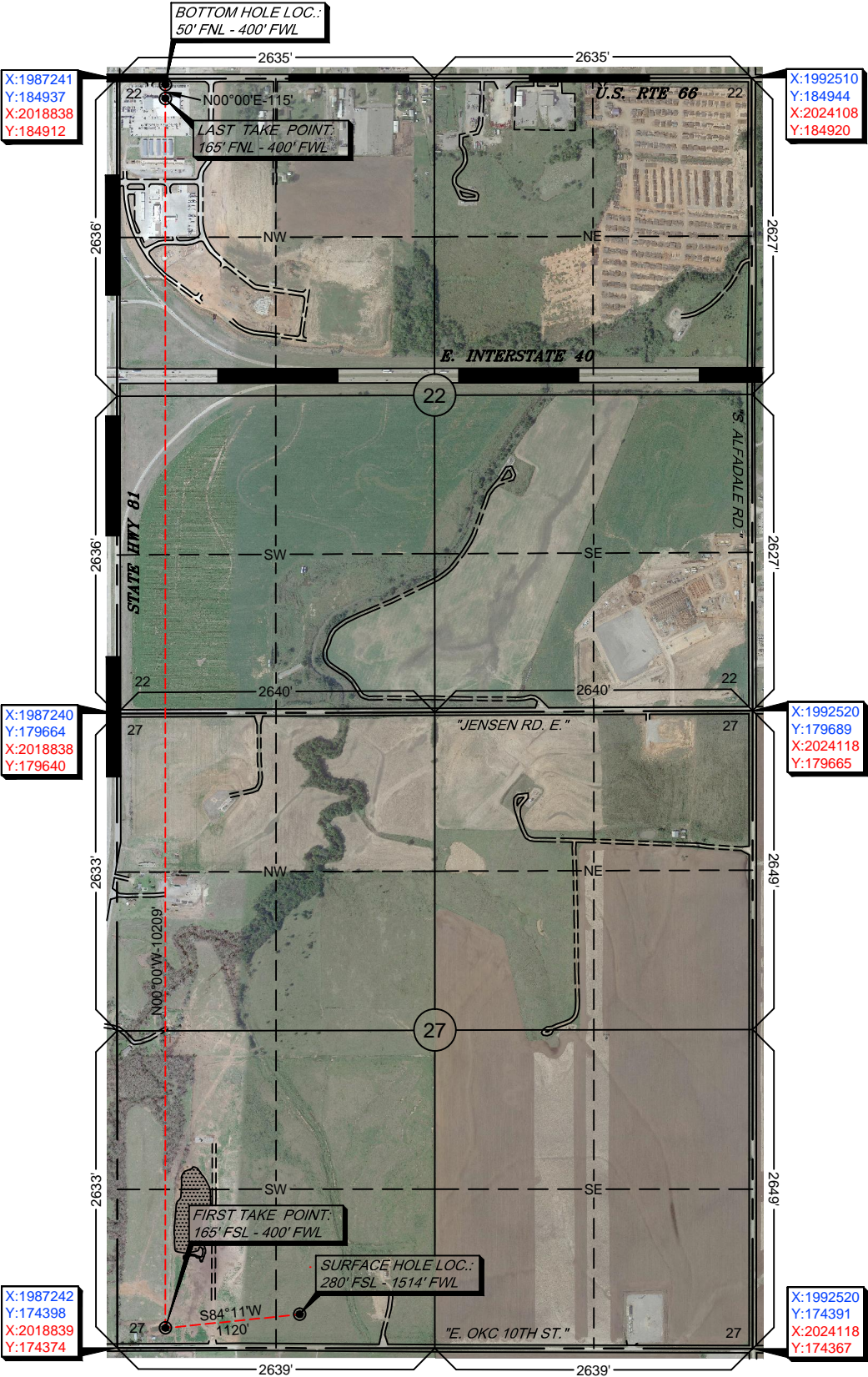
S.H.L. Sec. 27-12N-7W I.M.
B.H.L. Sec. 22-12N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: HUNT 1207 27-22-6MXH
Surface Hole Location: 280' FSL - 1514' FWL Gr. Elevation: 1361'
SW/4-SW/4-SE/4-SW/4 Section: 27 Township: 12N Range: 7W I.M.
Bottom Hole Location: 50' FNL - 400' FWL
NE/4-NW/4-NW/4-NW/4 Section: 22 Township: 12N Range: 7W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in fairly flat & open pasture.



GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°28'47.40"N
Lon: 97°55'55.09"W
Lat: 35.47983349
Lon: -97.93196941
X: 1988756
Y: 174676
Surface Hole Loc.:
Lat: 35°28'47.21"N
Lon: 97°55'53.92"W
Lat: 35.47977973
Lon: -97.93164342
X: 2020353
Y: 174652
First Take Point:
Lat: 35°28'46.28"N
Lon: 97°56'08.56"W
Lat: 35.47952344
Lon: -97.93571161
X: 1987642
Y: 174563
First Take Point:
Lat: 35°28'46.09"N
Lon: 97°56'07.39"W
Lat: 35.47946971
Lon: -97.93538553
X: 2019239
Y: 174539
Last Take Point:
Lat: 35°30'27.25"N
Lon: 97°56'08.49"W
Lat: 35.50757048
Lon: -97.93569240
X: 1987641
Y: 184772
Last Take Point:
Lat: 35°30'27.06"N
Lon: 97°56'07.32"W
Lat: 35.50751765
Lon: -97.93536602
X: 2019238
Y: 184748
Bottom Hole Loc.:
Lat: 35°30'28.39"N
Lon: 97°56'08.49"W
Lat: 35.50788640
Lon: -97.93569212
X: 1987641
Y: 184887
Bottom Hole Loc.:
Lat: 35°30'28.20"N
Lon: 97°56'07.32"W
Lat: 35.50783359
Lon: -97.93536574
X: 2019238
Y: 184863

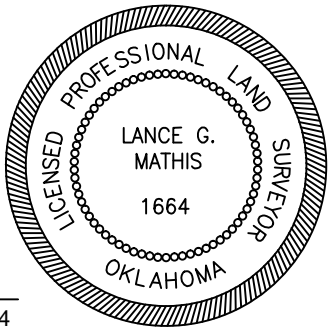


-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS
09/23/2021
OK LPLS 1664



Invoice #9519-B-B
Date Staked: 09/21/2021 By: D.W.
Date Drawn: 09/22/2021 By: J.L.

CAMINO

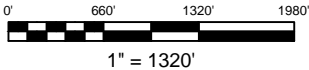
Well Location Plat

S.H.L. Sec. 27-12N-7W I.M.
B.H.L. Sec. 22-12N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: HUNT 1207 27-22-6MXH
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SW/4-SW/4-SE/4-SW/4 Section: 27 Township: 12N Range: 7W I.M.
Bottom Hole Location: 50' FNL - 400' FWL
NE/4-NW/4-NW/4-NW/4 Section: 22 Township: 12N Range: 7W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in fairly flat & open pasture.



All bearings shown
are grid bearings.



GPS DATUM
NAD 83
NAD 27
OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°28'47.40"N
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Lon: -97.93196941
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Y: 174676

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X: 2020353
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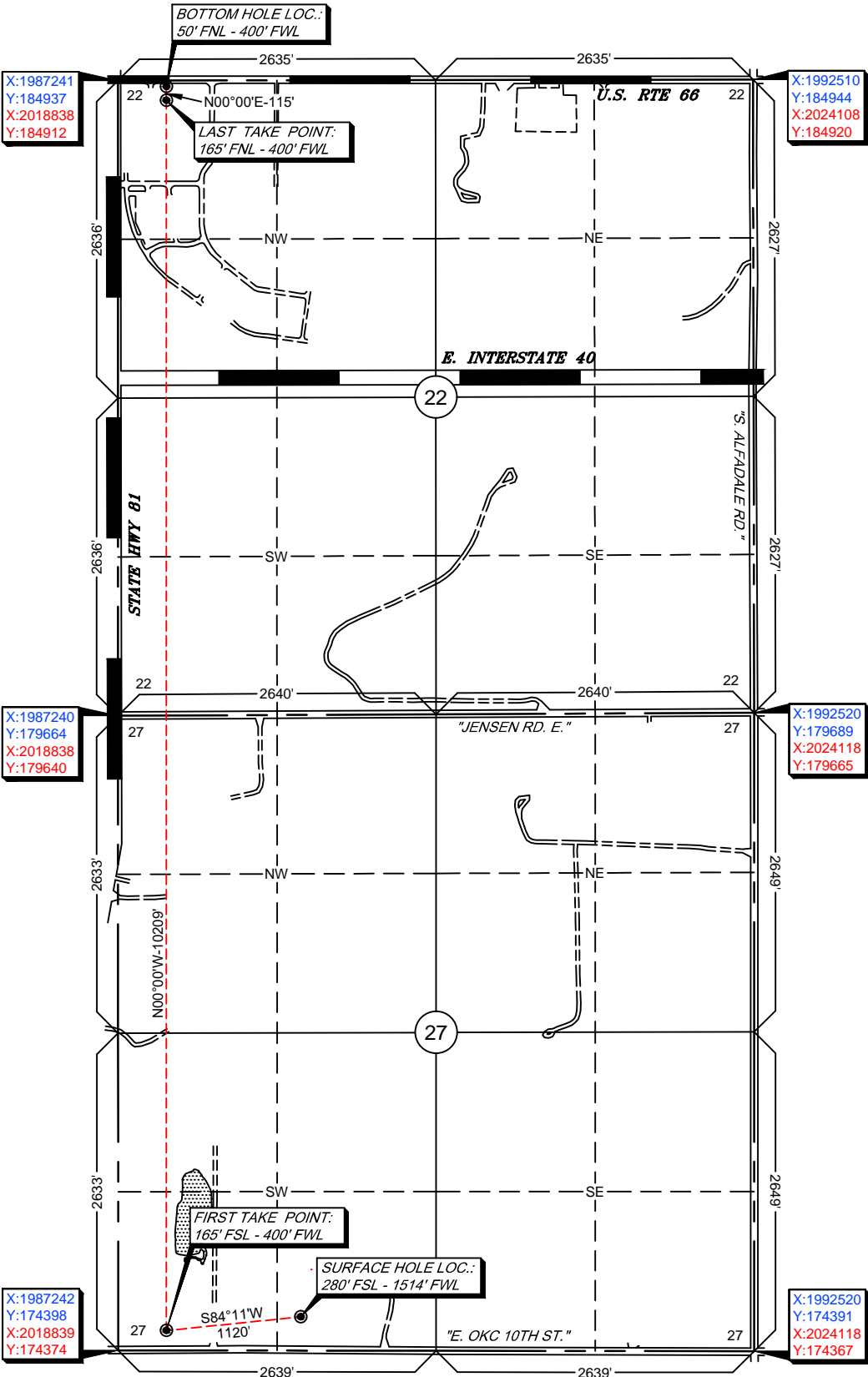
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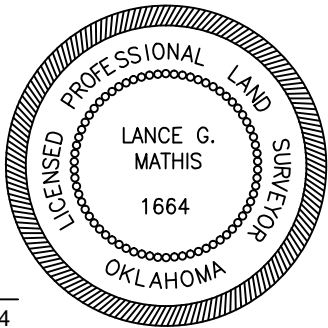
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LANCE G. MATHIS

09/23/2021

OK LPLS 1664





Anti-Collision

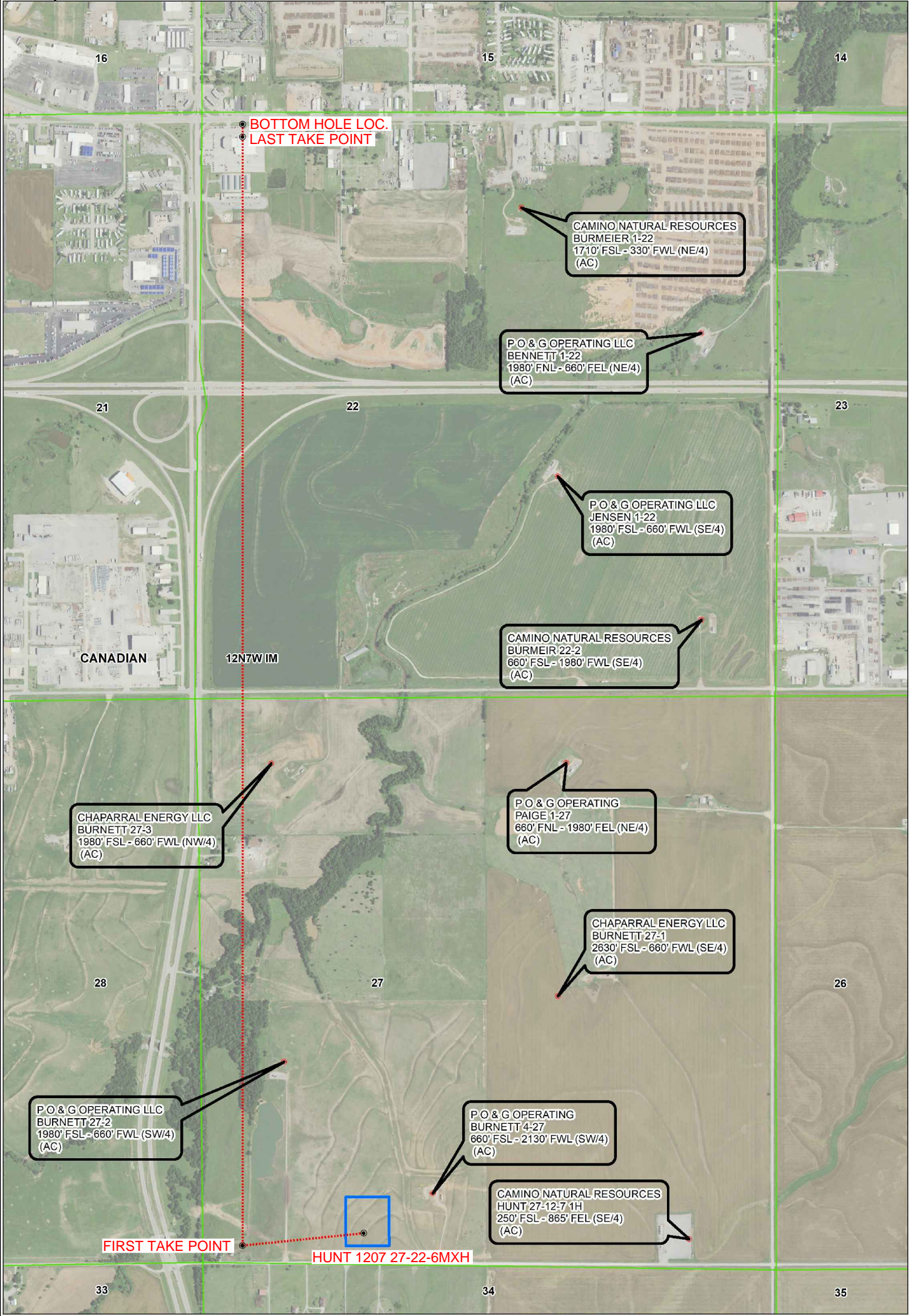
Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: HUNT 1207 27-22-6MXH
Surface Hole Location: 280' FSL - 1514' FWL
Landing Point: 165' FSL - 400' FWL
Sec. 27 Twp. 12N Rng. 7W I.M.
Last Take Point: 165' FNL - 400' FWL
Bottom Hole Location: 50' FNL - 400' FWL
Sec. 22 Twp. 12N Rng. 7W I.M.
County: Canadian State of Oklahoma

- | | |
|-------------------|------------------|
| ● SHL | ▭ PAD |
| ● FTP, LTP, & BHL | ▭ Counties |
| Bore Path | ▭ Township-Range |
| ● OCC Wells | ▭ Sections |

Secs. 27 & 22-12N-7W I.M.



0 1,000 2,000 Feet





Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: HUNT 1207 27-22-6MXH

Surface Hole Location: 280' FSL - 1514' FWL

Landing Point: 165' FSL - 400' FWL

Sec. 27 Twp. 12N Rng. 7W I.M.

Last Take Point: 165' FNL - 400' FWL

Bottom Hole Location: 50' FNL - 400' FWL

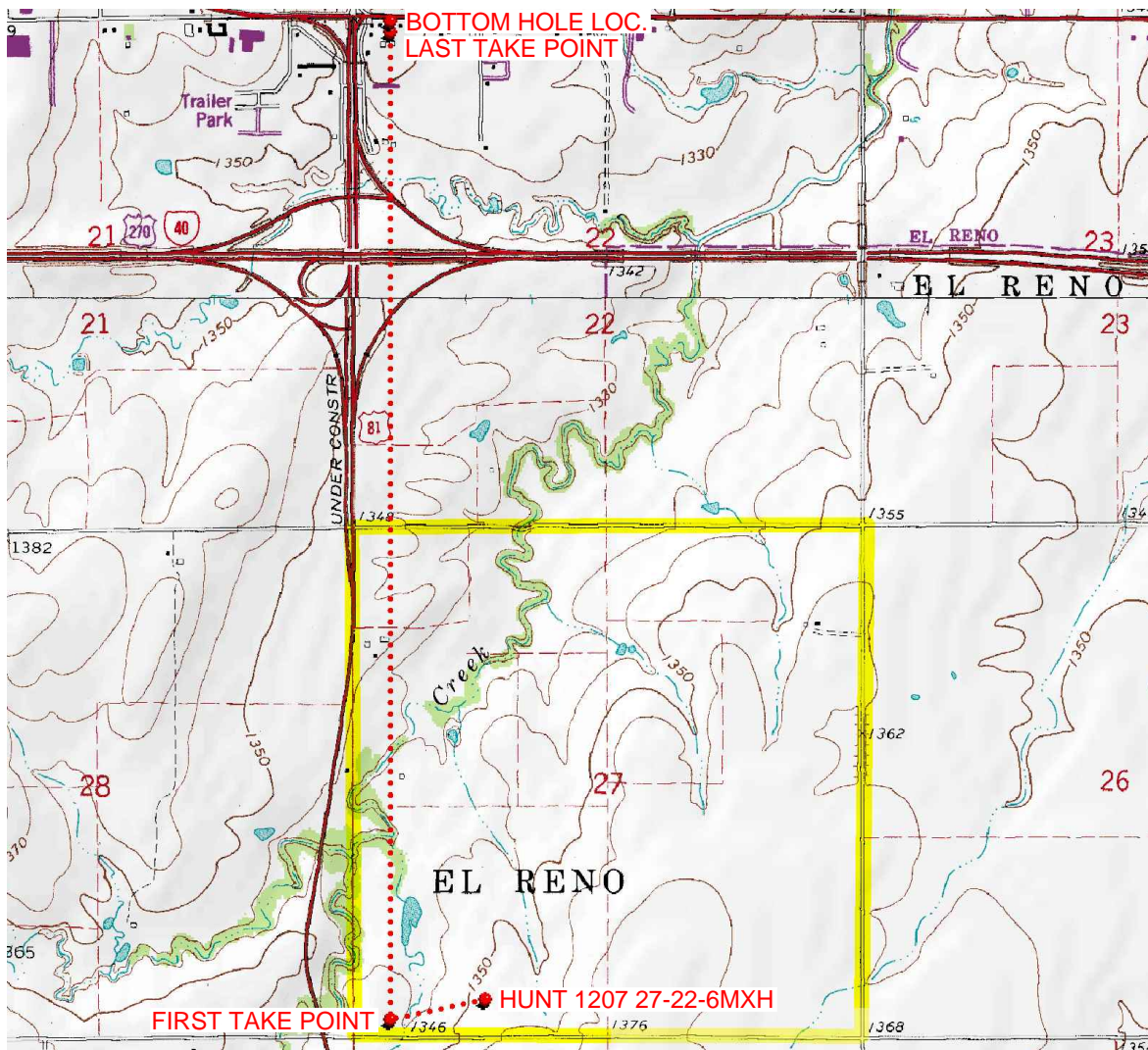
Sec. 22 Twp. 12N Rng. 7W I.M.

County: Canadian State of Oklahoma



Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1361'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 08/18/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map



Job #: 9519-C

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: HUNT 1207 27-22-6MXH

Accessibility: From the North.

Directions: From the junction US Highway 81
& "OKC 10th E. ST." in Canadian CO., OK, go 0.6 miles
East on "OKC 10th E. ST.", to the Southwest Quarter of
Section 27-12N-7W with the proposed location being on
the North side of the road.



1 inch = 0.25 mile

provided by:
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