API NUMBER: 093 25227

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/03/2019
Expiration Date: 12/03/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	21	Twp:	20N	Rge:	15W	County:	MAJOR
		_	-	$\overline{}$	$\overline{}$	_		

SPOT LOCATION: SW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 850 200

Lease Name: HAWK Well No: 21-29-1JH Well will be 200 feet from nearest unit or lease boundary.

Operator COMANCHE EXPLORATION CO LLC Telephone: 4057555900 OTC/OCC Number: 20631 0

COMANCHE EXPLORATION CO LLC 6520 N WESTERN AVE STE 300

OKLAHOMA CITY, OK 73116-7334

BRAZOS RESOURCES, LP BRM, LLC 6520 N. WESTERN, SUITE 300

OKLAHOMA CITY, OK 73116 OKLAHOMA

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	8200	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	610999	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201902604 Special Orders:

201902603

Total Depth: 15214 Ground Elevation: 1749 Surface Casing: 800 Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36408

Chlorides Max: 8000 Average: 5000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec. 29 Twp 20N Rge 15W County **MAJOR** SE Spot Location of End Point: SW SF SF Feet From: SOUTH 1/4 Section Line: 135 Feet From: FAST 1/4 Section Line: 600

Depth of Deviation: 8776
Radius of Turn: 804
Direction: 187
Total Length: 5174

Measured Total Depth: 15214

True Vertical Depth: 9340

End Point Location from Lease,
Unit, or Property Line: 135

Notes:

Category Description

COMPLETION INTERVAL 5/24/2019 - GB1 - WILL BE GREATER THAN 165' FSL PER OPERATOR

DEEP SURFACE CASING 5/7/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/7/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 5/7/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 5/7/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201902603 5/24/2019 - GB1 - 29-20N-15W

X610999 MSSP

2 WELLS

COMANCHE EXPLORATION COMPANY LLC

REC. 5/28/2019 (P. PORTER)

PENDING CD - 201902604 5/24/2019 - GB1 - (I.O.) 29-20N-15W

X610999 MSSP

X165:10-3-28 MRMC MAY BE CLOSER THAN 600' TO ALTIC 29-20-1H, GARD 1-28

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 560' FEL

NO OP. NAMED

REC. 5/28/2019 (P. PORTER)

SPACING - 610999 5/24/2019 - GB1 - (640)(HOR) 29-20N-15W

EST MSSP, OTHERS

POE TO BHL (MSSP) NCT 660' FB

(SUPERCEDE EXISTING NON-DEVELOPED, NON-HORIZONTAL SPACING UNITS; COEXIST

WITH PRODUCING NON-HORIZONTAL SPACING UNITS)

