API NUMBER: 017 25460

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/29/2019
Expiration Date:	11/29/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	05	Twp:	13N	Rge:	5W	County	: CAN	ADIAN		
SPOT LOCATION:	SW	N'	w N	IW	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
							SECTION LINES:		563		221

Lease Name: BIG MUDDIE 1405 Well No: 1-32WH Well will be 221 feet from nearest unit or lease boundary.

Operator RED BLUFF RESOURCES OPERATING LLC Telephone: 4052088667 OTC/OCC Number: 23828 0

RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 900

OKLAHOMA CITY, OK 73112-5447

THERESA ELAINE SCHULTE

P.O. BOX 543

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7500	6	
2	WOODFORD	7794	7	
3	HUNTON	7889	8	
4			9	
5			10	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201902429 Special Orders:

201902431

Total Depth: 13000 Ground Elevation: 1227 Surface Casing: 950 Depth to base of Treatable Water-Bearing FM: 730

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36435
Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DLINCAN

HORIZONTAL HOLE 1

Sec 32 Twp 14N Rge 5W County CANADIAN

Spot Location of End Point: N2 NW NW NW Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 7000 Radius of Turn: 667

Direction: 1

Total Length: 4952

Measured Total Depth: 13000

True Vertical Depth: 7889

End Point Location from Lease,
Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
MARK STEVEN SIMPSON	P.O. BOX 487	PIEDMONT, OK 73078
ROBERT THOMAS SIMPSON	P.O. BOX 117	PIEDMONT, OK 73078
WILLIAM DONALDSON II	8300 PRESERVE OAK DR	BURLESON, TX 76028
JOHN MICHAEL SIMPSON	410 LOOSEN LANE	OKARCHE, OK 73762
DARREN R. COOK	33354 S 586 RD	JAY, OK 74346
MARY NELL BRUEGEN	29274 N 2910 RD	OKARCHE, OK 73762
TONI L. SIMPSON SCHWARZ	22 NE 3RD STREET	OKLAHOMA CITY, OK 73104
RAFTER H OPERATING LLC	219 N BICKFORD AVE	EL RENO, OK 73036
CONNER L. HELMS	1608 CAMDEN WAY	OKLAHOMA CITY, OK 73116
GARY R. UNDERWOOD	12925 BURLINGAME AVE	OKLAHOMA CITY, OK 73120

Notes:

Category Description

HYDRAULIC FRACTURING 5/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201902429 5/29/2019 - G56 - (640)(HOR) 32-14N-5W

VAC 182916 MSSLM, HNTN EXT 692274 MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

REC 5/14/2019 (NORRIS)

PENDING CD - 201902431 5/29/2019 - G56 - (I.O.) 32-14N-5W

X201902429 MSSP, WDFD, HNTN

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

NO OP NAMED

REC 5/14/2019 (NORRIS)

