API NUMBER:	059	22638	

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 06/21/2022

 Expiration Date:
 12/21/2023

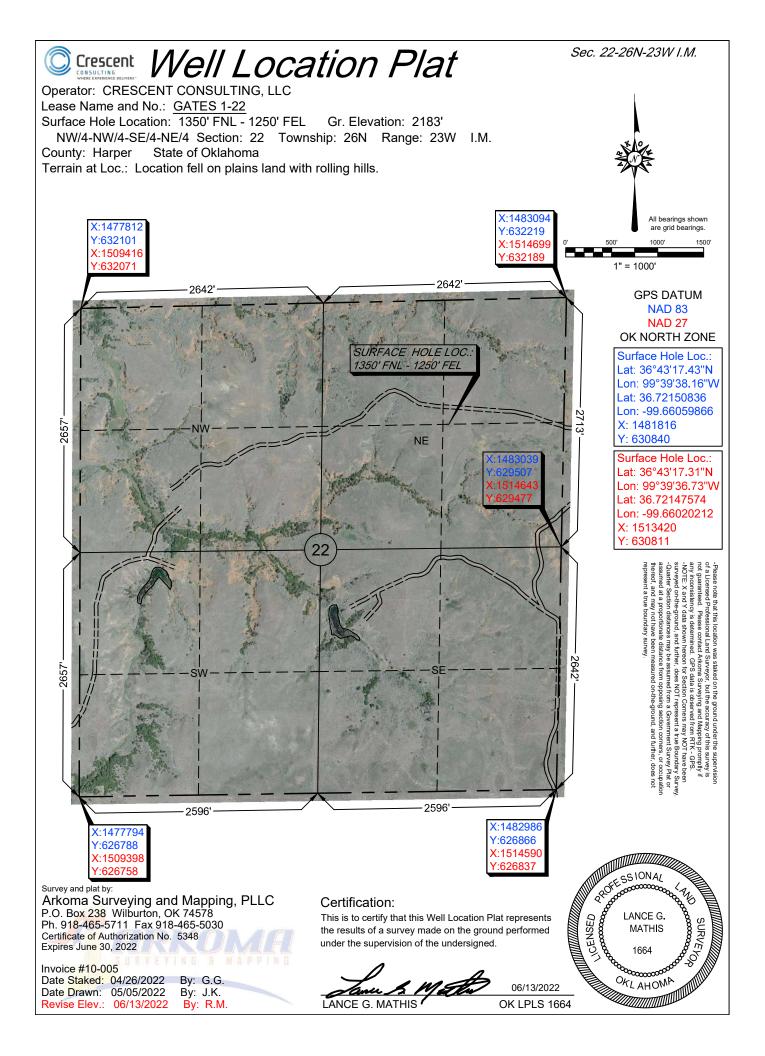
PERMIT TO DRILL

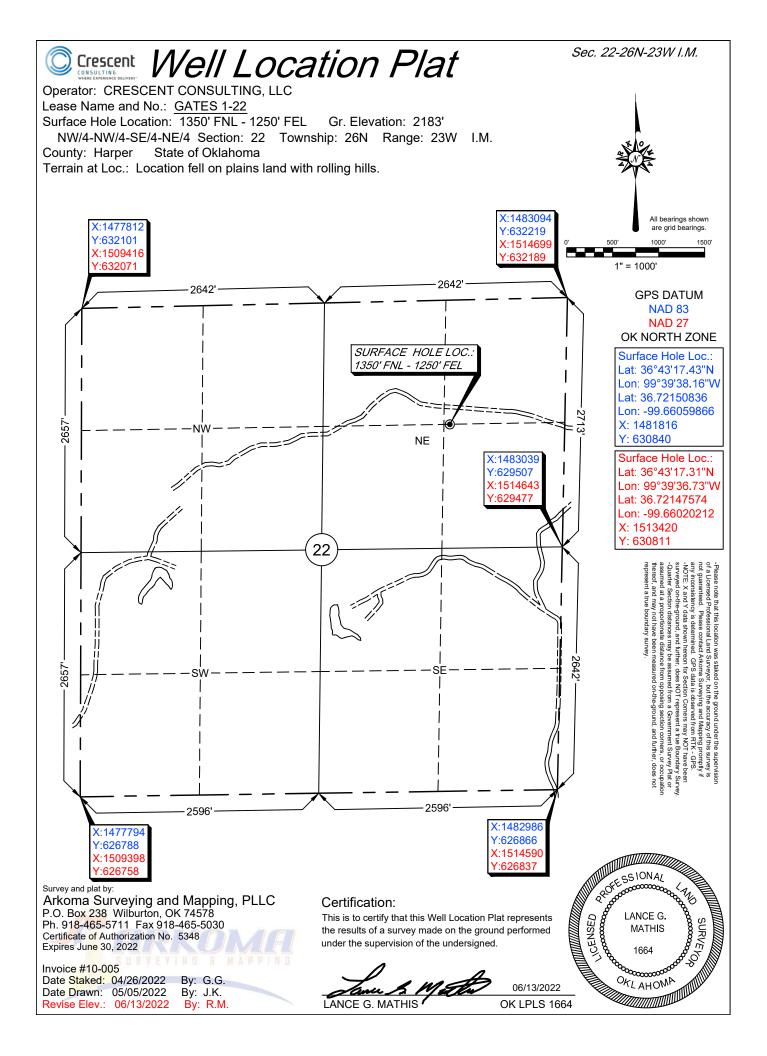
WELL LOCATION:	Section: 22	Township: 26N	Range: 23W	County: H	ARPER				
SPOT LOCATION:	NW NW S		OM QUARTER: FROM	NORTH	FROM EAST				
		s	ECTION LINES:	1350	1250				
Lease Name:	GATES		Well No:	1-22		Well will be	1250 feet from	nearest unit	or lease boundary.
Operator Name:	R L & B ENERGY L	_C	Telenhone	94069176	76			C/OCC Num	
		-	relephone				010		
R L & B ENERGY LLC				JOY ELIZABETH JEFFERS AND LARRY GENE JEFFERS					
4245 KEMP BLVD STE 316			10612 SW 21ST STREET						
WICHITA FAI	LLS,	TX 76308-	2829		YUKON		ОК	73099	
Formation(s)	(Permit Valid fo	r Listed Formations	Only):						
Name	(Code	Depth						
	ANSAS CITY	405LGKC	6145						
2 OSWEGO-B		404OSWBL	6415						
3 MISSISSIPF	PI LIME	351MSSLM	7080						
4 HUNTON		269HNTN	9050						
5 ARBUCKLE		169ABCK	9615						
Spacing Orders:	204872 726250		Location Exce	ption Orders	No Exceptio	ns	Increased De	nsity Orders:	No Density
Pending CD Number	ers: 202201306		Working in	terest owner	s' notified: ***		Spe	ecial Orders:	No Special
Total Depth: 9	9800 Grou	nd Elevation: 2183	Surface	Casing:	1000	Depth	to base of Treatable	Water-Beari	ng FM: 260
							Deep surf	ace casino	g has been approved
Under	Federal Jurisdiction:	No			Approved Method	for disposal of Drill	ling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land ap	plication (REQUIR	RES PERMIT)	PER	MIT NO: 22-38388			
Surface	e Water used to Drill:	Yes			H. (Other)		SEE MEMO		
PIT 1 INFOR	ΜΑΤΙΟΝ				Cater	ory of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required						
Type of Mud System: WATER BASED			Pit Location is: BED AQUIFER						
Chlorides Max: 8000 Average: 5000				ormation: RUSH S					
Is depth to top of ground water greater than 10ft below base of pit? Y									
	mile of municipal water								
	Wellhead Protection								
Pit is lo	ocated in a Hydrologica								
··· <u>io</u> (, _0							

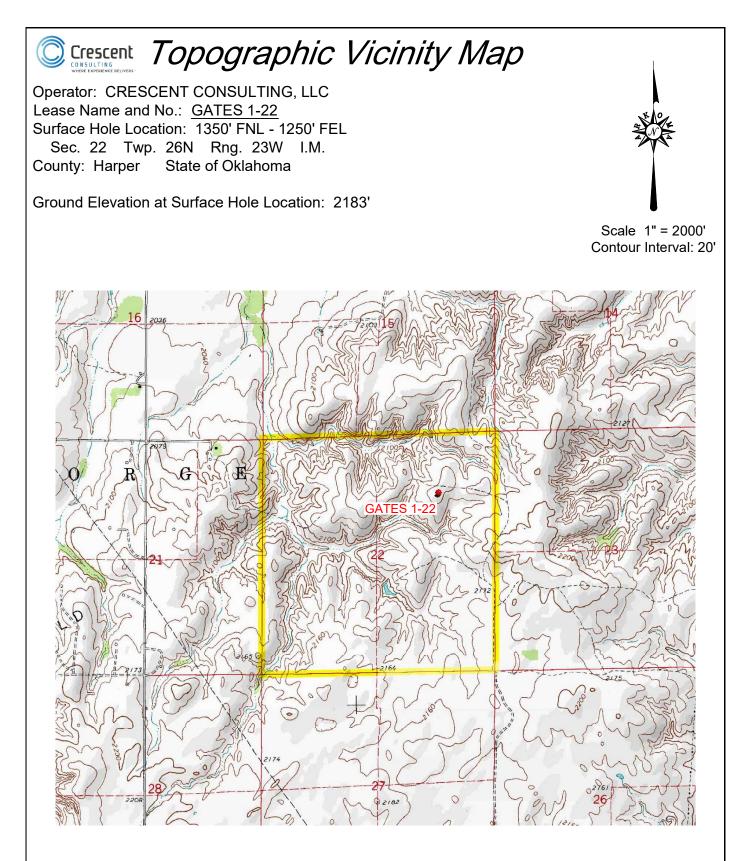
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[6/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202201306	[6/21/2022 - G56] - 22-26N-23W X204872 LGKC, OSWBL, OTHERS X726250 MSSLM, HNTN, ABCK, OTHERS*** SHL 1650' FNL, 990' FEL^^^ NO OP NAMED REC 5/2/2022 (HUBER)
	*** WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
	^^ S/B 1350' FNL, 1250' FEL, CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
SPACING - 204872	[6/21/2022 - G56] - (640) 22-26N-23W EST OTHER EXT OTHERS EXT 134616 LGKC, OSWBL, OTHER
SPACING - 726250	[6/21/2022 - G56] - (640) 22-26N-23W EXT 126990 HNTN EST MSSLM, ABCK, OTHERS
SURFACE CASING	[6/20/2022 - GC2] - MIN. 500' PER ORDER 40096







Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 04/26/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

