		OKLAHOMA CORPORATION COMMISSION
API NUMBER:	121 24884	OIL & GAS CONSERVATION DIVISION P.O. BOX 52000
Multi Unit	Oil & Gas	OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/17/2021 Expiration Date: 06/17/2023

PERMIT TO DRILL

WELL LOCAT	TION:	Section: 06	Township	: 5N Ran	ge: 14E	County:	PITTSBURG						
SPOT LOCAT	TION: SV	/ SE SE	SW	FEET FROM QUAR	FER: FROM	SOUTH	FROM WE	ST					
				SECTION LI	NES:	148	209	Į					
Lease Name:	: VEI	RNER TRUST			Well No:	3-7/18H			Well will be	e 148	feet from	nearest unit	or lease boundary.
Operator Nam	me: TRI	NITY OPERATING	JSG LLC		Telephone:	91856156	600				отс	OCC Num	ber: 23879 0
TRINITY	OPERA	TING USG LLC					VERNE	R FAMILY	TRUST				
1717 S B	BOULDE	R AVE STE 201					P.O. B	OX 943					
TULSA,			OK	74119-4842			MCALE	STER			ок	74502	
								-			-		
Formation	n(s) (P	ermit Valid for L	isted For	rmations Only)	•								
Name	•		Code	9	Depth								
1 SYLVA	AN		2038	LVN	8989								
2 MISSIS	SSIPPIAN		359N	ISSP	9631								
3 WOOD	DFORD		319V	VDFD	10115								
4 HUNTO	ON		269	INTN	10229								
Spacing Orde	ers: 1106	72		Lo	ocation Excep	tion Order	No Ex	ceptions		In	creased Den	sity Orders:	No Density
	5006	48						•					
	5109	37											
	6509	30		_									
Pending CD N	Numbers:	202102750			Working int	erest owne	rs' notified:	**			Spe	cial Orders:	No Special
		202102752											
		LOLIGLIGE											
		202102753											
Total Dep	pth: 21300	202102753 202102754	Elevation:	641	Surface (Casing:	490		Dept	h to base o	of Treatable	Water-Bearir	ng FM: 440
		202102753 202102754		641	Surface (Casing:		Method for dis				Water-Bearir	ng FM: 440
L	Under Fede	202102753 202102754 Ground		641	Surface (Casing:	Approved	Method for dis	posal of Dr	illing Flui	ds:		ng FM: 440 MIT NO: 21-38018

PIT 1 INFORMATION	Category of Pit: 4				
Type of Pit System: ON SITE	Liner not required for Category: 4				
Type of Mud System: AIR	Pit Location is: NON HSA				
	Pit Location Formation: MCALESTER				
Is depth to top of ground water greater than 10ft below base of pit? Y	Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
PIT 2 INFORMATION	Category of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C				
Type of Mud System: WATER BASED	Pit Location is: NON HSA				
Chlorides Max: 8000 Average: 5000	Pit Location Formation: MCALESTER				
Is depth to top of ground water greater than 10ft below base of pit? Y					
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is not</u> located in a Hydrologically Sensitive Area.					
PIT 3 INFORMATION	Category of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C				
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED	Liner not required for Category: C Pit Location is: NON HSA				
Type of Mud System: OIL BASED	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not Iocated in a Hydrologically Sensitive Area.	Pit Location is: NON HSA				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not Iocated in a Hydrologically Sensitive Area.	Pit Location is: NON HSA Pit Location Formation: MCALESTER				
Type of Mud System: OIL BASED Chlorides Max: 30000 Average: 20000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not Iocated in a Hydrologically Sensitive Area. MULTI UNIT HOLE 1 Section: 18 Township: 5N Range: 14E Meridian: IM	Pit Location is: NON HSA Pit Location Formation: MCALESTER Total Length: 10200				

Lease, Unit, or Property Line: 11

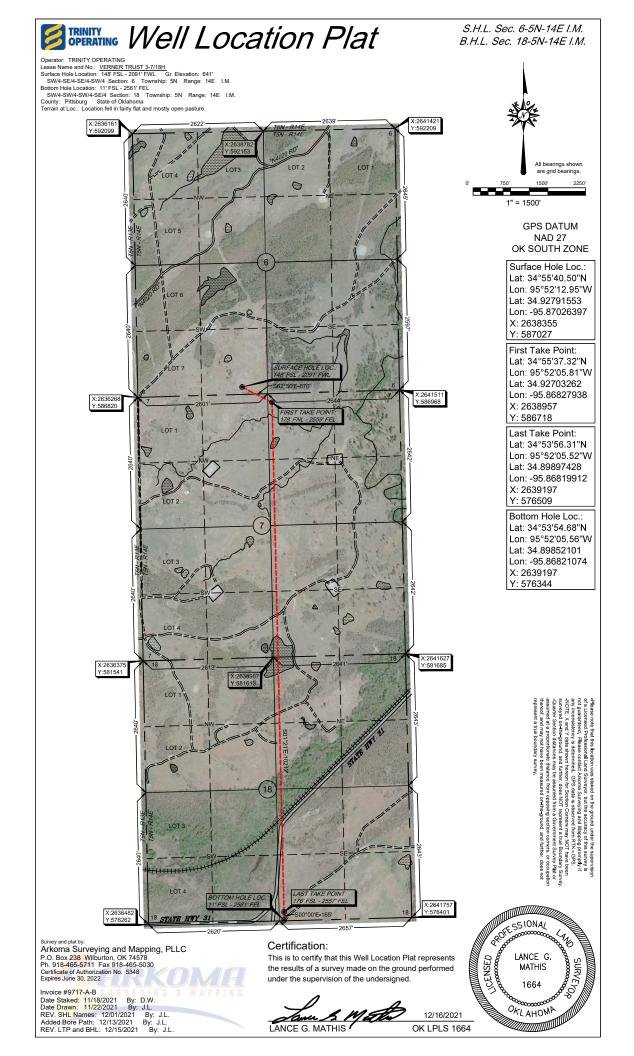
NOTES:

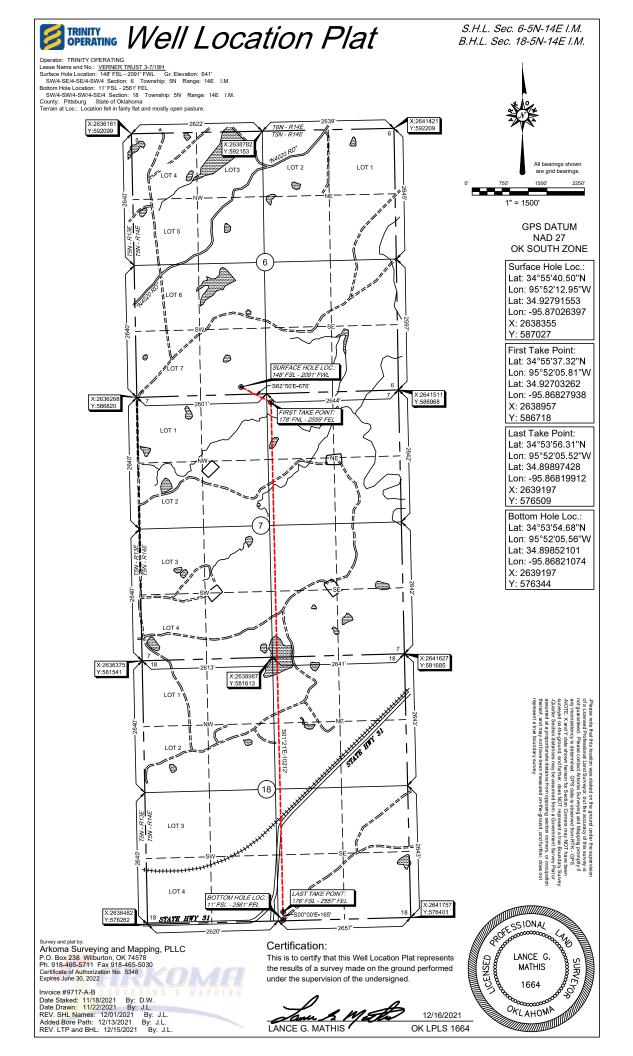
Feet From: EAST

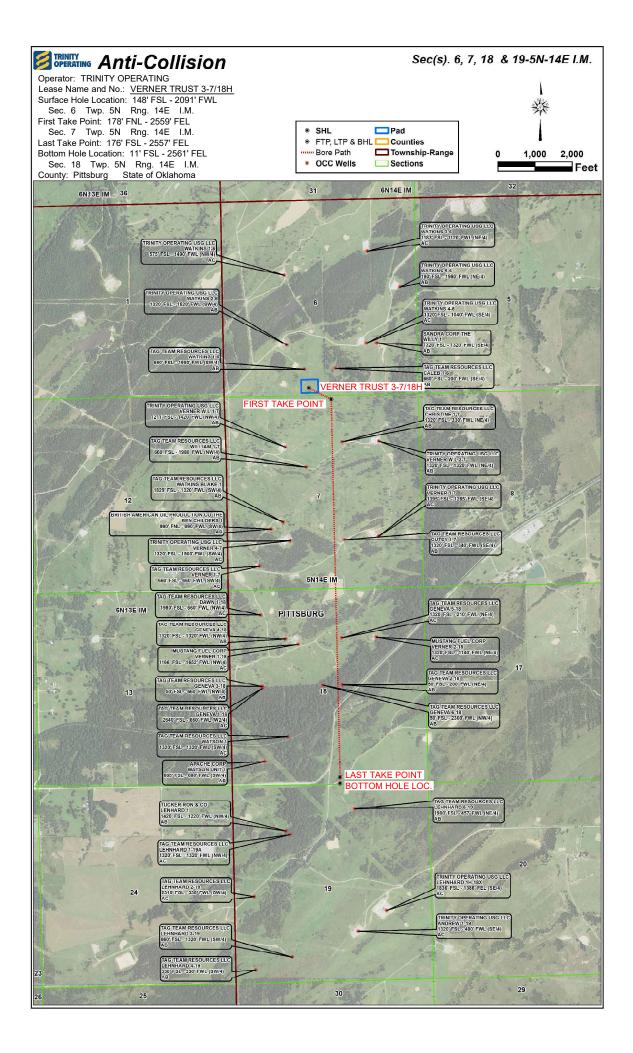
1/4 Section Line: 2561

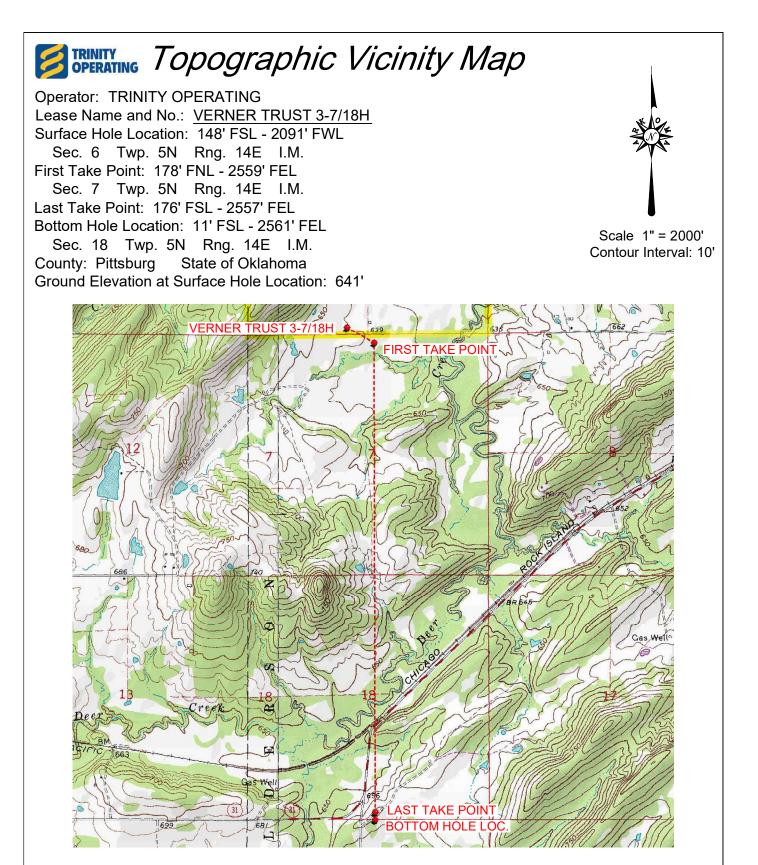
Category	Description
HYDRAULIC FRACTURING	[12/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[12/16/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - DRY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102750	[12/17/2021 - G56] - (E.O.) 7 & 18-5N-14E EST MULTIUNIT HORIZONTAL WELL X500648 MSSP, WDFD, SLVN 7-5N-14E*** X650930 MSSP, WDFD, HNTN 18-5N-14E (SLVN, MSSP, HNTN ARE ADJACENT CSS TO WDFD) 50% 7-5N-14E 50% 18-5N-14E NO OP NAMED REC 12/14/2021 (MYLES)
	*** S/B X110672 HNTN, X500648 MSSP, WDFD, SLVN 7-5N-14E X510937 MSNR, X650930 MSSP, WDFD, HNTN 18-5N-14E; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202102752	[12/17/2021 - G56] - (E.O.) 7 & 18-5N-14E X500648 MSSP, WDFD, SLVN 7-5N-14E*** X650930 MSSP, WDFD, HNTN 18-5N-14E COMPL INT (7-5N-14E) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (18-5N-14E) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NO OP NAMED REC 12/14/2021 (MYLES)
	*** S/B X110672 HNTN, X500648 MSSP, WDFD, SLVN 7-5N-14E X510937 MSNR, X650930 MSSP, WDFD, HNTN 18-5N-14E; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202102753	[12/17/2021 - G56] - (E.O.) 7-5N-14E X500648 WDFD 2 WELLS NO OP NAMED REC 12/14/2021 (MYLES)
PENDING CD - 202102754	[12/17/2021 - G56] - (E.O.) 18-5N-14E X650930 WDFD 2 WELLS NO OP NAMED REC 12/14/2021 (MYLES)
SPACING - 110672	[12/17/2021 - G56] - (640) 7 & 18-5N-14E EXT OTHER EST HNTN, OTHERS
SPACING - 500648	[12/17/2021 - G56] - (640) 7-5N-14E EST OTHER EXT OTHERS EXT 493707 MSSP, WDFD, SLVN, OTHERS
SPACING - 510937	[12/17/2021 - G56] - (640) 18-5N-14E EXT OTHERS EXT 485990 MSSGP, WDFD, MSNR, OTHERS
SPACING - 650930	[12/17/2021 - G56] - (640)(HOR) 18-5N-14E EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 110672 HNNT, # 510937 MSSGP, WDFD)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.









Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 11/18/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

