| rl NUMBER: 137 04261 C<br>ight Hole Oil & Gas  | OIL & GAS CONSERVATION DIVISION<br>P.O. BOX 52000<br>OKLAHOMA CITY, OK 73152-2000<br>(Rule 165:10-3-1)<br>PERMIT TO RECOMPLETE   |                                       | Approval Date: 01/21/2020<br>Expiration Date: 07/21/2021 |   |
|--|--|---------------------------------------|--|---|
|  |  | RMIT TO RECOM                         | IPLETE   |   |
| VELL LOCATION: Sec: 36 Twp: 1S Rge: 5V   | County: STE  | PHENS                                 |  |   |
|  | FEET FROM QUARTER: FROM SECTION LINES:   |                                       | VEST<br>310  |   |
| Lease Name: DOAK UNIT  | Well No:   | 4                                     | Well will b  | be 2310 feet from nearest unit or lease boundary.   |
| Operator STEPHENS & JOHNSON OPERAT<br>Name:  | NG CO  | Telephone: 9407                       | 7232166; 9407165   | OTC/OCC Number: 19113 0   |
| STEPHENS & JOHNSON OPERATING   | со   |                                       | DANA DOAK  |   |
| PO BOX 2249  |  |                                       | 4837 COHO LANE   |   |
| WICHITA FALLS, TX  | 76307-2249   |                                       | WEST LINN  | OR 97068  |
| 1 HOXBAR<br>2<br>3<br>4<br>5<br>Spacing Orders: No Occurrent                               | 1252<br>Location Exceptior   | 6<br>7<br>8<br>9<br>10                |  | ncreased Density Orders:  |
| No Spacing   |  |                                       |  |   |
| Pending CD Numbers:  |  |                                       |  | Special Orders:   |
| Total Depth: 3859 Ground Elevation: 11   | 99 Surface   | Casing: 385                           | IP Dep   | pth to base of Treatable Water-Bearing FM: 280  |
| Under Federal Jurisdiction: No   | Fresh Wate   | r Supply Well Drilled:<br>Appre       | No<br>oved Method for disposal of Dr                     | Surface Water used to Drill: No rilling Fluids:   |
| Notes:   |  |                                       |  |   |
| Category   | Description  |                                       |  |   |
| HYDRAULIC FRACTURING   | 1/21/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  |                                       |  |   |
|  | WELLS, NOTIC   | E GIVEN FIVE B                        | JSINESS DAYS IN AD                                       | ACTURING OPERATIONS FOR HORIZONTAI<br>VANCE TO OFFSET OPERATORS WITH<br>CE OF SUPPLY WITHIN 1/2 MILE; |
|  | WELLS TO BO<br>"FRAC NOTICE  | TH THE OCC CEI                        | NTRAL OFFICE AND L<br>AT THE FOLLOWING                   | CE OF HYDRAULIC FRACTURING ALL<br>LOCAL DISTRICT OFFICES, USING THE<br>LINK:                          |
|  | TO BE REPOR  | TED TO FRACFC                         | CUS WITHIN 60 DAYS                                       | ACTURING INGREDIENTS FOR ALL WELLS<br>S AFTER THE CONCLUSION THE<br>IE FOLLOWING LINK: FRACFOCUS.ORG  |
| SPACING  | 1/21/2020 - GC<br>40-ACRE LEAS   | 2 - FORMATION (<br>E NE NW            | JNSPACED   |   |
| This permit does not address the right of e.<br>The duration of this permit is 18 MONTHS,  | ntry or settlement of settleme | urface damages.<br>provided by Rule 1 | 65: 10-3-1.  | 137 04261 DOAK UN   |
| Rule 165: 10-3-4 (c) (7) (e) - The Operator<br>Office of the Conservation Division as to w | nen Surface Casing w   | ill be run.                           | to the appropriate DIS                                   | trict Page 1  |

OKLAHOMA CORPORATION COMMISSION