I NUMBER: 137 04246 A	OIL & GA OKLAH	A CORPORATION COMMISSION AS CONSERVATION DIVISION P.O. BOX 52000 IOMA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 01/21/2020 Expiration Date: 07/21/2021
	PE	RMIT TO RECOMPLETE	
VELL LOCATION: Sec: 36 Twp: 1S Rge: 9 SPOT LOCATION: C SE NW NE	SW County: STE FEET FROM QUARTER: FROM SECTION LINES:	PHENS SOUTH FROM WEST	
Lease Name: C A STEPHENS	Well No:	1650 990 6 W	/ell will be 990 feet from nearest unit or lease boundary.
Operator STEPHENS & JOHNSON OPERA Name:		Telephone: 9407232166; 9407165	OTC/OCC Number: 19113 0
STEPHENS & JOHNSON OPERATIN PO BOX 2249	GCO	CAROLINA F	PRESGROVE
WICHITA FALLS, TX 76307-2249		PO BOX 713	
		VELMA	OK 73491
Formation(s) (Permit Valid for Listed Fo	ormations Only): Depth	Name	Depth
1 SYCAMORE	3831	6	Deptil
2		7	
3 4		8 9	
5		10	
Spacing Orders: No Spacing	Location Exceptio	n Orders:	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 4139 Ground Elevation:	1160 Surface	Casing: 369 IP	Depth to base of Treatable Water-Bearing FM: 270
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled: No	Surface Water used to Drill: No
		Approved Method for dispo	osal of Drilling Fluids:
Notes:			
Category	Description		
HYDRAULIC FRACTURING	AULIC FRACTURING 1/21/2020 - GC2 - OCC 165:10-3-10 REQUIRES:		
	WELLS, NOTIO	E GIVEN FIVE BUSINESS DAYS	IC FRACTURING OPERATIONS FOR HORIZONTA IN ADVANCE TO OFFSET OPERATORS WITH SOURCE OF SUPPLY WITHIN 1/2 MILE;
	WELLS TO BO "FRAC NOTICE		DVANCE OF HYDRAULIC FRACTURING ALL AND LOCAL DISTRICT OFFICES, USING THE WING LINK:
	TO BE REPOR	TED TO FRACFOCUS WITHIN 6	LIC FRACTURING INGREDIENTS FOR ALL WELLS D DAYS AFTER THE CONCLUSION THE NG THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING		2 - FORMATION UNSPACED SE NW NE, NW NE NE, NE NE NE	E, NW SW NE
This permit does not address the right of The duration of this permit is 18 MONTHS Rule 165: 10-3-4 (c) (7) (e) - The Operato	entry or settlement of s S, except as otherwise	urface damages. provided by Rule 165: 10-3-1.	137 04246 C A STEPHEI
Office of the Conservation Division as to v	when Surface Casing w	vill be run.	Page 1

OKLAHOMA CORPORATION COMMISSION