

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 045 23799

Approval Date: 05/20/2019

Expiration Date: 11/20/2020

Horizontal Hole  
Oil & Gas  
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 18N Rge: 25W County: ELLIS

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2515 1910

Lease Name: SHINER 22X27-18-25

Well No: 2HC

Well will be 1910 feet from nearest unit or lease boundary.

Operator  
Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC  
100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

P DARYL PARKER  
177145 E CR 68  
ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	8810	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 100886

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201902146  
201902145  
201902147  
201902148

Special Orders:

Total Depth: 17819

Ground Elevation: 2198

Surface Casing: 540

Depth to base of Treatable Water-Bearing FM: 390

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)  
H. SEE MEMO

PERMIT NO: 19-36495

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

## HORIZONTAL HOLE 1

Sec 27 Twp 18N Rge 25W County ROGER MILLS

Spot Location of End Point: SE SW SE SE

Feet From: SOUTH 1/4 Section Line: 10

Feet From: EAST 1/4 Section Line: 970

Depth of Deviation: 8629

Radius of Turn: 855

Direction: 170

Total Length: 7847

Measured Total Depth: 17819

True Vertical Depth: 9257

End Point Location from Lease,  
Unit, or Property Line: 50

## Notes:

### Category

### Description

HYDRAULIC FRACTURING

5/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

5/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201902145

5/20/2019 - GB1 - (I.O.) 22 & 27-18N-25W  
EST MULTIUNIT HORIZONTAL WELL  
X100886 CLVD 22 & 27-18N-25W  
33% 22-18N-25W  
67% 27-18N-25W  
NO OP. NAMED  
REC. 4/29/2019 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23799 SHINER 22X27-18-25 2HC

Category	Description
PENDING CD - 201902146	5/20/2019 - GB1 - (I.O.) 22 & 27-18N-25W X100886 CLVD 22 & 27-18N-25W COMPL. INT. (22-18N-25W) NCT 0' FSL, NCT 2640' FNL, NCT 1320' FEL COMPL. INT. (27-18N-25W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC. 4/29/2019 (JOHNSON)
PENDING CD - 201902147	5/20/2019 - GB1 - 22-18N-25W X100886 CLVD 2 WELLS NO OP. NAMED REC. 4/29/2019 (JOHNSON)
PENDING CD - 201902148	5/20/2019 - GB1 - 27-18N-25W X100886 CLVD 2 WELLS NO OP. NAMED REC. 4/29/2019 (JOHNSON)
SPACING - 100886	5/20/2019 - GB1 - (640) 22 & 27-18N-25W EXT OTHERS EST OTHERS EXT 82943/88225 CLVD

JOB NO.	C218-380-1
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