

API NUMBER: 109 22480 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/23/2021

Expiration Date: 10/23/2022

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 33 Township: 13N Range: 3W County: OKLAHOMA

SPOT LOCATION: ☐ NE ☐ SW ☐ NE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1831 1680

Lease Name: REDDING CLAIRE Well No: 1-32ER Well will be 165 feet from nearest unit or lease boundary.

Operator Name: GULF EXPLORATION LLC Telephone: 4058403371 OTC/OCC Number: 20983 0

GULF EXPLORATION LLC
9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

GARRETT AND COMPANY
9701 NORTH BROADWAY EXTENSION
OKLAHOMA CITY OK 73114

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6260

Spacing Orders: 698871

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202100347

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 8627

Ground Elevation: 1177

Surface Casing: 1370 IP

Depth to base of Treatable Water-Bearing FM: 1120

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 32 Township: 13N Range: 3W Meridian: IM
County: OKLAHOMA

Measured Total Depth: 8627

Spot Location of End Point: SW NE NE SW

True Vertical Depth: 6962

Feet From: SOUTH 1/4 Section Line: 2024

End Point Location from
Lease, Unit, or Property Line: 563

Feet From: EAST 1/4 Section Line: 563

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD – 202100347	<p>[4/23/2021 - GB6] - NW4 & N2 SW4 32-13N-3W X698871 OSWG COMPL. INT. NCT 167' FSL**, NCT 15' FEL OF BOUNDARY OF UNIT REC. 03/30/2021 (FOREMAN) **S/B 667' FSL; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR.</p>
SPACING – 698871	<p>[4/23/2021 - GB6] - (240)(IRR) NW4 & N2 SW4 32-13N-3W EST OSWG, OTHERS</p>