API NUMBER: 103 24771

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/22/2021

Expiration Date: 10/22/2022

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION: Sec	ction: 25	Township:	21N I	Range: 2E	County:	NOBL	E												
SPOT LOCATION: NW	SE SE	NW	FEET FROM C	UARTER: FRO	M NORTH	FRO	M WEST												
			SECTIO	ON LINES:	2245		2245												
Lease Name: FRAN	к			Well	No: 4			Well will be	395	feet from	nearest unit	or lease	boundary.						
Operator Name: O G P	OPERATING INC	;		Telepho	one: 2146962	2393				ОТС	OCC Num	ber:	17901 0						
O G P OPERATING	INC					$\rceil \lceil$	ROLAND H. FRA	NK											
8140 WALNUT HILL LN STE 610							6725 STEINER D	R											
DALLAS,		TX	75231-43	36			SACRAMENTO			CA	95823								
Farmation (a) (Dam	:+ \/-!:-!		ti O	J. A.															
( ) (	mit Valid for Li		mations Or	• •		,													
Name		Code Depth																	
1 HOTSON		451H	rsn —————	540															
Spacing Orders: No Spac	ing			Location E	xception Orde	rs: N	lo Exceptions		Ind	creased Den	sity Orders:	No Den	sity Orders						
Pending CD Numbers: N	lo Pending			Workin	g interest own	ers' no	otified: ***			Spe	cial Orders:	No Spec	cial Orders						
Total Depth: 560	Ground E	Elevation: 9	66	Surfac	ce Casing:	490	)	Depth	to base o	of Treatable	Water-Bearir	ng FM: 2	90						
Under Federal	Jurisdiction: No					7	Approved Method for o	lisposal of Drill	ing Flui	ds:									
Fresh Water Supply Well Drilled: No					,	A. Evaporation/dewater and backfilling of reserve pit.													
Surface Water u	used to Drill: No																		
PIT 1 INFORMATIO	ON						Category	of Pit: 4											
Type of Pit System: ON SITE						Liner not required for Category: 4													
Type of Mud System: AIR						Pit Location is: BED AQUIFER													
1							Pit Location Form	ation: OSCAR	!										
													Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).						
Is depth to top of gr	round water greate	er than 10ft b	pelow base of p	oit? Y				Water-Based o	r Oil-Bas	sed Mud Red	quires an Am	ended Int	ent (Form						
Is depth to top of gr Within 1 mile of m	-		pelow base of p	oit? Y				Water-Based o	r Oil-Bas	sed Mud Red	quires an Am	ended Int	ent (Form						
Within 1 mile of m	-	II? N	pelow base of p	oit? Y				Water-Based o	r Oil-Bas	sed Mud Red	quires an Am	ended Int	ent (Form						
Within 1 mile of m	nunicipal water wel	? N   a? N		oit? Y				Water-Based o	r Oil-Bas	sed Mud Red	quires an Am	ended Int	ent (Form						

NOTES:

Category	Description
HYDRAULIC FRACTURING	[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/22/2021 - GB1] - FORMATION UNSPACED; 160-ACRE LEASE (NW4)

