API NUMBER: 071 24162 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/19/2022	_
Expiration Date:	02/19/2024	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	27 Tow		25N											
SPOT LOCATION:	C	sw	SW	FEET FROM	M QUARTER:	FROM	SOUTH	FROM	WEST						
				SEC	TION LINES:		990		990						
ease Name:	GARRY DAVIS					Well No:	34-27			Well will be	330	feet from	nearest un	t or lease	boundary.
Operator Name:	KODA OPERAT	TING LLC			Т	elephone:	90373060	080				ото	C/OCC Nur	nber:	24242 0
KODA OPERA	ATING LLC							G/	ARRY DAVIS						
17521 US HW	VY 69S STE 1	100						<sub>P.</sub>	O. BOX 40						
TYLER,		Т	ТХ	75703-5	596			TC	ONKAWA			OK	74653		
								1 1							
								L							
Formation(s)	(Permit Valid	d for Lister	d For	mations C	Only):										
. ,	(Permit Valid	d for Listed				Depth									
Formation(s)  Name  LAYTON	(Permit Valid	d for Listed	d For Code	•		Depth 3176									
Name LAYTON	(Permit Valid	d for Listed	Code	•		3176	otion Orders	s: No	Exceptions		Inc	creased Der	nsity Orders:	No I	Density
Name LAYTON Spacing Orders:	33558		Code	•	Loca	3176 ation Excep	otion Orders		<u> </u>		Inc		nsity Orders:		Density Special
Name  1 LAYTON  Spacing Orders:	33558 ers: No Per		Code 405L	YTN	Loca	3176  Ition Exception  Vorking int		rs' notifie	<u> </u>			Spe		No S	Special
1 LAYTON Spacing Orders: Pending CD Number Total Depth: 4	33558 ers: No Per	nding Ground Eleval	Code 405L	YTN	Loca	3176  Ition Exception  Vorking int	erest owne	rs' notifie	ed: ***	Depth t	o base o	Spe of Treatable	ecial Orders:	No S	Special
Name 1 LAYTON Spacing Orders: Pending CD Number Total Depth: 4 Under Fresh Water	33558 ers: No Per	nding Ground Elevat on: No ed: No	Code 405L	YTN	Loca	3176  Ition Exception  Vorking int	erest owne	rs' notifie	ed: *** <b>IP</b>	Depth t	o base o	Spe of Treatable	ecial Orders:	No S	Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 33558	[8/19/2022 - G56] - (40) 27-25N-1W EXT OTHERS EST LYTN, OTHERS