API NUMBER: 073 26785 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 09/07/2021 **Expiration Date:** 03/07/2023

Multi Unit Oil & Gas

nend reason: CHANG	E BHL		AMEND	PFR	MIT TO DE	SII I			
WELL LOCATION:	Castian	40 Tourseline 47N				<u> </u>			
SPOT LOCATION:	Section:	18 Township: 17N NE FEET FR	Range: 9W OM QUARTER: FROM	NORTH	FROM EAST				
Lease Name:	ROSIA 1709	Si	ECTION LINES: Well No:	993 3H-18X	1674	Well will be	993	feet from nearest unit	or lease houndary
Operator Name:	OVINTIV USA	NC	Telephone:		00	Well Will be	333	OTC/OCC Num	•
	Y SQUARE I	PLACE, STE 100	2407		CLARK W. \	VILHAUER FARM TRUST CLARK W. VILHAUER AND JERRY J. VILHAUER, CO-TRUS 3128 E 690 ROAD			
THE WOODL	ANDS,	TX 77380-	-3197		LOYAL			OK 73756	
Formation(s)	(Permit Vali	d for Listed Formations	Only):						
Name		Code	Depth						
1 MISSISSIPPI	IAN	359MSSP	8659						
2 WOODFORD)	319WDFD	9210						
Spacing Orders:	643923		Location Excep	tion Orders	719872		Inc	creased Density Orders:	719865
-	719871				719877				719866
									719909
									719910
Pending CD Numbe	ers: No Pe	nding	Working int	erest owner	s' notified: ***			Special Orders:	No Special
Total Depth: 19	9212	Ground Elevation: 1193	Surface Casing: 1		1500	Depth	to base	of Treatable Water-Bearin	ng FM: 220
							D	eep surface casing	has been approve

Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37797 Surface Water used to Drill: Yes E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. (Other) SEE MEMO

PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA Pit Location Formation: FLOWERPOT

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA Pit Location Formation: FLOWERPOT **MULTI UNIT HOLE 1**

Section: 19 Township: 17N Range: 9W Meridian: IM Total Length: 10302

County: KINGFISHER Measured Total Depth: 19212

Spot Location of End Point: SW SW SE True Vertical Depth: 9210

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

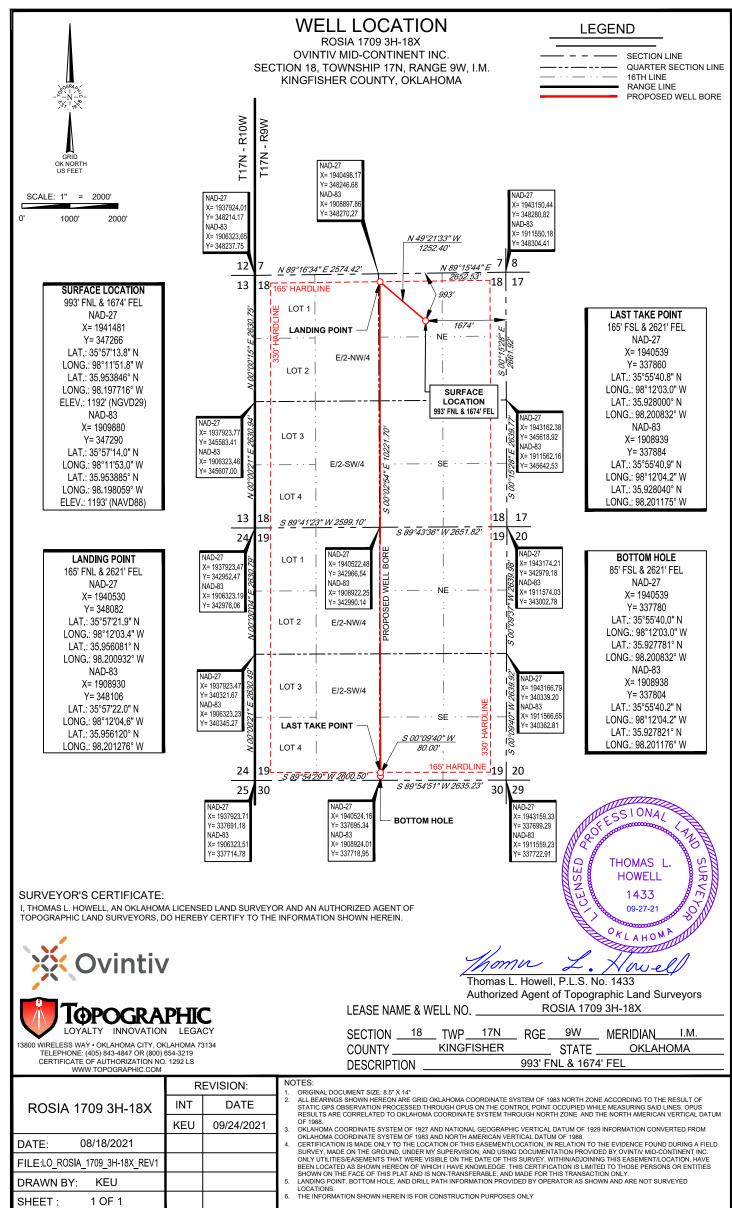
Feet From: EAST

1/4 Section Line: 2621

Lease,Unit, or Property Line: 85

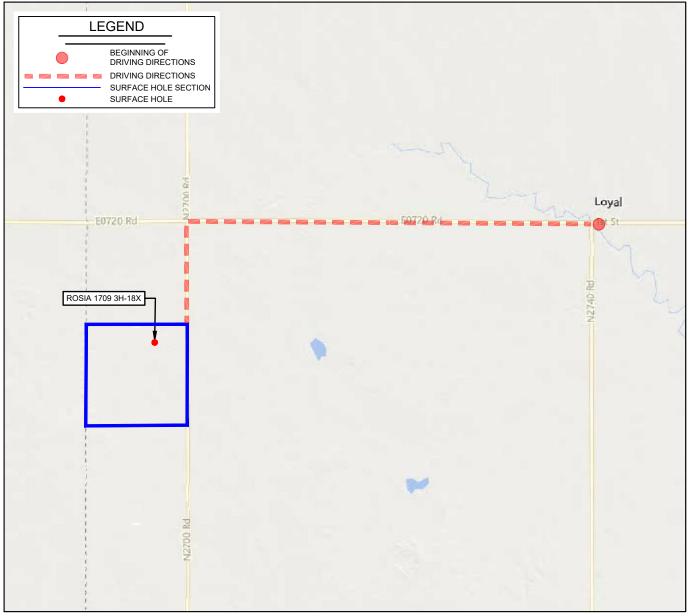
NOTES:

Category	Description				
DEEP SURFACE CASING	[9/3/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
EXCEPTION TO RULE - 719877	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X165:10-3-28(C)(2)(B) MSSP (ROSIA 1709 3H-18X) MAY BE CLOSER THAN 600' FROM ROSIA 1H-18X, CLARK 1-18, EVANS 1-18, HALL 1-19, ESTILL 1- 19, VILHAUER FARMS 1-19 NO OP NAMED 8/3/2021				
HYDRAULIC FRACTURING	[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 719865	[9/7/2021 - G56] - 18-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021				
INCREASED DENSITY - 719866	[9/7/2021 - G56] - 19-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021				
INCREASED DENSITY - 719909	[9/7/2021 - G56] - 18-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021				
INCREASED DENSITY - 719910	[9/7/2021 - G56] - 19-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021				
LOCATION EXCEPTION - 719872	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X643923 MSSP, WDFD COMPL. INT. (19-17N-9W) NCT 165 FSL, NCT 0 FNL, NCT 1320 FEL COMPL. INT. (18-17N-9W) NCT 0 FSL, NCT 165 FNL, NCT 1320 FEL OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021				
МЕМО	[9/3/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
SPACING - 643923	[9/7/2021 - G56] - (640)(HOR) 18 & 19-17N-9W EXT 624294 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 85148 MSSNC, MNNG, MSSSD 18-17N-9W & ORDER # 518551 WDFD SE4 18-17N-9W; ORDER # 85987 MSSNC, MNNG, MSSSD 19-17N-9W)				
SPACING - 719871	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W EST MULTIUNIT HORIZONTAL WELL X643923 MSSP, WDFD 50% 18-17N-9W 50% 19-17N-9W OVINTIV MID-CON INC. (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC.) 8/3/2021				





VICINITY MAP



LEASE NAME & WELL NO.	ROSIA 1709 3H-18X									
SECTION 18 TWP 17N COUNTY KINGFISHER	RGE <u>9W</u> MERIC	NAN I.M. KLAHOMA								
DESCRIPTION										
DISTANCE & DIRECTION										
FROM LOYAL, OK GO ±4.0 MI. WEST ON E0720 RD, THEN ±1.0 MI.										
SOUTH ON N2700 RD TO THE NORTHEAST CORNER OF SECTION										
18-T17N-R9W.										

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM