API NUMBER: 073 26784 Α OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 09/07/2021 03/07/2023 **Expiration Date:**

Increased Density Orders:

719865

719866

719909 719910

Multi Unit Oil & Gas

Am

WOODFORD

643923

719873

Spacing Orders:

end reason: CHANGE BHL				<u> </u>	MEND PERMIT TO DRILL														
WELL LOCATION:	Section:	18	Township:	17N	Range	: 9W	County:	KINGF	ISHER										
SPOT LOCATION:	SW SE	NW	NE	FEET FF	ROM QUARTER	: FROM	NORTH	FROM	EAST										
				S	SECTION LINES	:	993		1654										
Lease Name:	ROSIA 1709					Well No:	4H-18X				Well will	be	993	feet from	n neare	est unit or	lease	bounda	ry.
Operator Name:	OVINTIV USA II	NC			Т	elephone:	2812105	100						ОТО	C/OC	C Numbe	r:	21713	0
OVINTIV USA INC 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197						VILHAUER CLARK W. 3128 E 690 LOYAL	VILHAL		D JE	RRY	J. VILH		R, CO-1	rus	STEES				
Formation(s)	(Permit Valid	d for Li	sted Fori	mations	Only):														
Name			Code			Depth													
1 MISSISSIPPI	AN		359M	SSP		8650													

Special Orders: No Special Pending CD Numbers: No Pending Working interest owners' notified:

Depth to base of Treatable Water-Bearing FM: 220 Total Depth: 19197 Ground Elevation: 1193 Surface Casing: 1500

9216

Location Exception Orders:

Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: Under Federal Jurisdiction: No

719877

719874

Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37797 Surface Water used to Drill: Yes E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. (Other) SEE MEMO

PIT 1 INFORMATION Category of Pit: C

Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: WATER BASED

319WDFD

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Chlorides Max: 5000 Average: 3000

PIT 2 INFORMATION Category of Pit: C

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area. Liner not required for Category: C Pit Location is: NON HSA Pit Location Formation: FLOWERRPOT

Pit Location is: NON HSA

Pit Location Formation: FLOWERPOT

MULTI UNIT HOLE 1

Section: 19 Township: 17N Range: 9W Meridian: IM Total Length: 10312

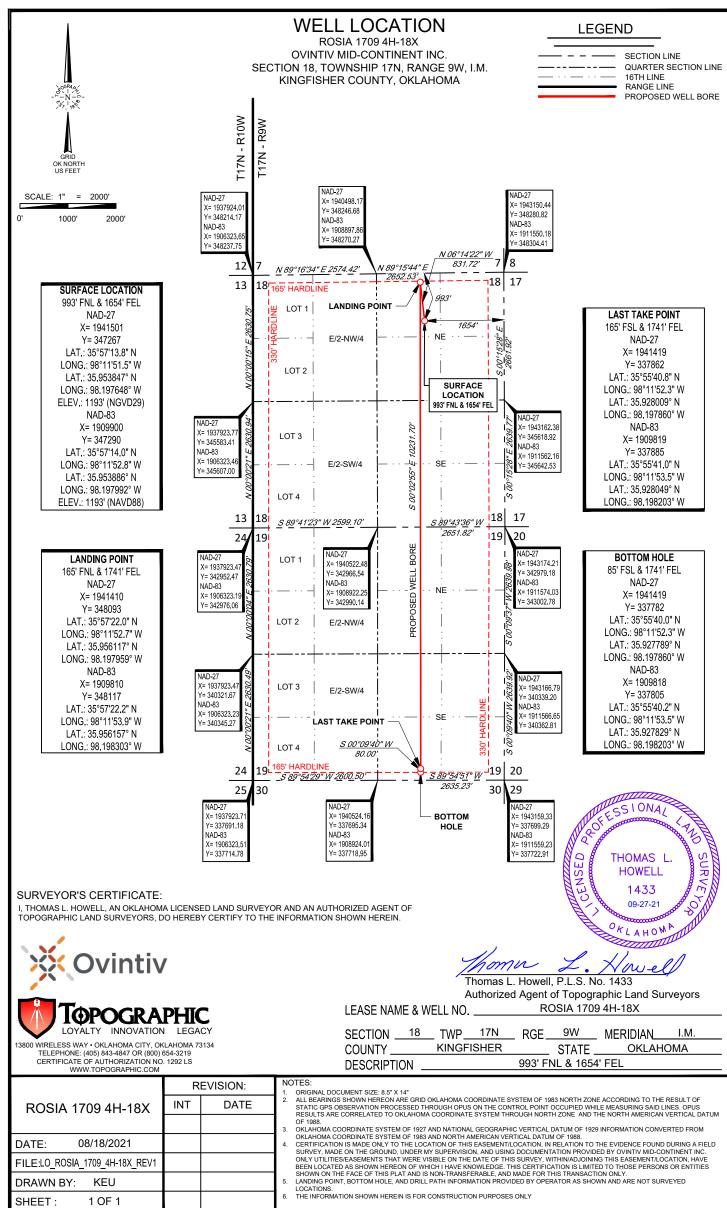
County: KINGFISHER Measured Total Depth: 19197

Spot Location of End Point: SW SE SW SE True Vertical Depth: 9216

Feet From: SOUTH 1/4 Section Line: 85 End Point Location from
Feet From: EAST 1/4 Section Line: 1741 Lease,Unit, or Property Line: 85

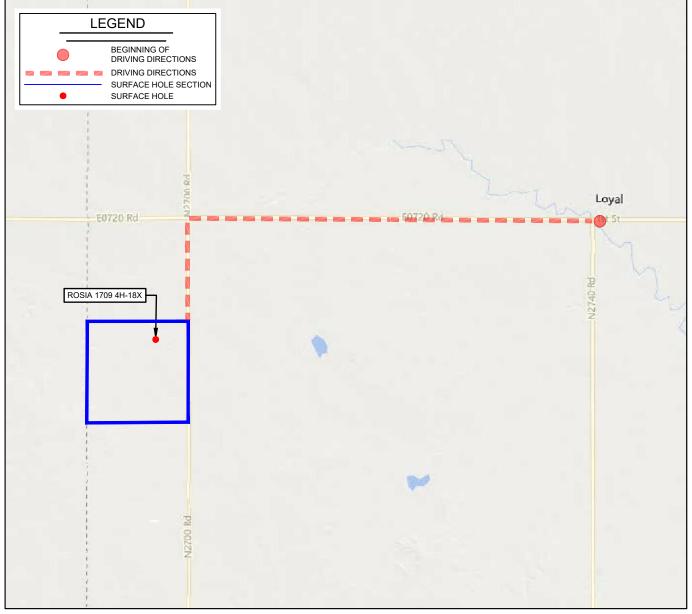
NOTES:

Category	Description
DEEP SURFACE CASING	[9/3/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 719877	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X165:10-3-28(C)(2)(B) MSSP (ROSIA 1709 4H-18X) MAY BE CLOSER THAN 600' FROM ROSIA 1H-18X, CLARK 1-18, EVANS 1-18, HALL 1-19, ESTILL 1- 19, VILHAUER FARMS 1-19 NO OP NAMED 8/3/2021
HYDRAULIC FRACTURING	[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719865	[9/7/2021 - G56] - 18-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719866	[9/7/2021 - G56] - 19-17N-9W X643923 MSSP 5 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
INCREASED DENSITY - 719909	[9/7/2021 - G56] - 18-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
INCREASED DENSITY - 719910	[9/7/2021 - G56] - 19-17N-9W X643923 WDFD 4 WELLS OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/4/2021
LOCATION EXCEPTION - 719874	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W X643923 MSSP, WDFD COMPL. INT. (19-17N-9W) NCT 165 FSL, NCT 0 FNL, NCT 660 FEL COMPL. INT. (18-17N-9W) NCT 0 FSL, NCT 165 FNL, NCT 660 FEL OVINTIV MID-CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 8/3/2021
МЕМО	[9/3/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 643923	[9/7/2021 - G56] - (640)(HOR) 18 & 19-17N-9W EXT 624294 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 85148 MSSNC, MNNG, MSSSD 18-17N-9W & ORDER # 518551 WDFD SE4 18-17N-9W; ORDER # 85987 MSSNC, MNNG, MSSSD 19-17N-9W)
SPACING - 719873	[9/7/2021 - G56] - (I.O.) 18 & 19-17N-9W EST MULTIUNIT HORIZONTAL WELL X643923 MSSP, WDFD 50% 18-17N-9W 50% 19-17N-9W OVINTIV MID-CON INC. (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC.) . 8/3/2021





VICINITY MAP



ROSIA 1709 4H-18X LEASE NAME & WELL NO. SECTION 18 TWP 17N 9W _ MERIDIAN___ RGE_ COUNTY ____ **KINGFISHER** STATE. **OKLAHOMA** 993' FNL & 1654' FEL DESCRIPTION DISTANCE & DIRECTION FROM LOYAL, OK GO ±4.0 MI. WEST ON E0720 RD, THEN ±1.0 MI. SOUTH ON N2700 RD TO THE NORTHEAST CORNER OF SECTION 18-T17N-R9W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1986.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM