API NUMBER: 011 24201 prizontal Hole Oil & Gas	OIL & GAS ( F OKLAHOM	ORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)				
	P	ERMIT TO DRILL				
WELL LOCATION: Sec: 07 Twp: 18N Rg	e: 13W County: BLAINE					
SPOT LOCATION: NW SE SW SV	N FEET FROM QUARTER: FROM SO	OUTH FROM WEST				
	SECTION LINES: 38	5 949				
Lease Name: GAMBILL		1H	Well will be 385 feet from nea	rest unit or lease boundary.		
Operator DERBY EXPLORATION LLC Name:		Telephone: 4056393786	OTC/OCC Number	24143 0		
DERBY EXPLORATION LLC						
PO BOX 779		DAWN M	DAWN MARIE & DARRIN GAMBILL			
OKLAHOMA CITY, OI	K 73101-0779	66056 N 2	2440 ROAD			
	13101-0119	CANTON	OK	73724		
2 WOODFORD 3 4 5	10365	7 8 9 10				
Spacing Orders: No Spacing	Location Exception Or	ders:	Increased Density Orders	Increased Density Orders:		
Pending CD Numbers: 201901469 201900516			Special Orders:			
Total Depth: 14460 Ground Elevation	on: 1688 Surface Ca	sing: 380	Depth to base of Treatable Wa	tter-Bearing FM: 130		
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No	Surface Wate	r used to Drill: Yes		
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System M	eans Steel Pits					
Type of Mud System: WATER BASED			blication (REQUIRES PERMIT)	PERMIT NO: 19-3635		
Chlorides Max: 8000 Average: 5000		H. SEE MEMO				
Is depth to top of ground water greater than 10ft be	low base of pit? Y					
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive A	rea					
Category of Pit: C						
Liner not required for Category: C						
Pit Location is BED AQUIFER						
Pit Location Formation: RUSH SPRINGS						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

## HORIZONTAL HOLE 1

Sec	07	Twp	18N	Rge	13	W	Count	у	BLAINE
Spot	Locatior	of En	d Point	:: N2	2	N2	NM	/	NW
Feet	From:	NOF	RTH	1/4 Seo	ctior	n Lin	e:	50	
Feet	From:	WES	ST	1/4 Se	ctior	n Lin	e:	660	)
Depth of Deviation: 9376									
Radius of Turn: 477									
Direction: 355									
Total Length: 4334									
Measured Total Depth: 14460									
True Vertical Depth: 10365									
End Point Location from Lease,									
Unit, or Property Line: 50									

Notes:	
Category	Description
HYDRAULIC FRACTURING	3/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	3/14/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	3/14/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201900516	3/26/2019 - GA8 - (640)(HOR) 7-18N-13W EXT 687005 MSSP, WDFD, OTHER POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FSL & FNL, NCT 330' FEL & FWL REC 3/5/2019 (NORRIS)

PENDING CD - 201901469

Description

3/26/2019 - GA8 - (E.O.) 7-18N-13W X201900516 MSSP, WDFD SHL NCT 165' FSL, NCT 660' FWL COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL BHL NCT 0' FNL, NCT 330' FWL NO OP. NAMED REC 3/13/2019 (P. PORTER)

## 35-011-24201

