API NUMBER: 087 22144 Α

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date:	06/11/2018
Expiration Date:	12/11/2018

Horizontal Hole Multi Unit

Oil & Gas

Amend reason: SHI

OT LOCATION	I: NW SE NE	NW	SECTION LINES:	890 223	5	
Lease Name:	NIGHTHAWK		Well No:	0718 1H	We	II will be 890 feet from nearest unit or lease boundary
Operator Name:	EOG RESOURCES I	NC		Telephone: 40524	53224	OTC/OCC Number: 16231 0
500 PE					MCMURTRY N	MANAGEMENT & INVESTMENTS LLC
	SOURCES INC	TE 500			PO BOX 85046	67
	EXPRESSWAY S	1E 500			THOMAS E MO	CMURTRY, MANAGING MEMBER
OKLAHO	OMA CITY,	OK	73112-1483		YUKON	OK 73085-
1	Name MISSISSIPPIAN	r Listed Fo	Depth 8985	6	Name	Depth
1 2	Name	r Listed Fo	Depth	6 7 8 9 10	Name	Depth
1 2 3 4	Name MISSISSIPPIAN WOODFORD	r Listed Fo	Depth 8985 9040	7 8 9 10	Name	Depth Increased Density Orders:
1 2 3 4 5	Name MISSISSIPPIAN WOODFORD HUNTON 632844 682713 686043	r Listed Fo	Depth 8985 9040 9190	7 8 9 10	Name	
1 2 3 4 5 pacing Orders:	Name MISSISSIPPIAN WOODFORD HUNTON 632844 682713 686043	r Listed Fo	Depth 8985 9040 9190 Location Exception 6	7 8 9 10	Name	Increased Density Orders:
1 2 3 4 5 pacing Orders:	Name MISSISSIPPIAN WOODFORD HUNTON 632844 682713 686043		Depth 8985 9040 9190 Location Exception 0	7 8 9 10 Orders: 686044		Increased Density Orders: Special Orders:

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34705 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 18 Twp 9N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 8541 Radius of Turn: 530 Direction: 190

Total Length: 10256

Measured Total Depth: 19629

True Vertical Depth: 9409

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 6/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 686044 3/27/2019 - G58 - (I.O.) 7 & 18-9N-4W

X632844 MSSP, WDFD, HNTN (7-9N-4W) X682713 MSSP, WDFD, HNTN (18-9N-4W)

COMPL. INT. (7-9N-4W) NCT 165' FNL, NĆT 0' FSL, NCT 330' FWL COMPL. INT. (18-9N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL

EOG RESOURCES, INC.

11/5/2018

MEMO 6/1/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST: PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM CUTTINGS TO R360 (ORDER # 587498) OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., #

3526013); PIT 2 - OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22144 NIGHTHAWK 0718 1H

 Category
 Description

 SPACING - 632844
 6/11/2018 - G58 - (640) 7-9N-4W

 VAC 140574 HNTN
 EXT 61142 MSSP, WDFD, HNTN, OTHERS

 SPACING - 682713
 3/27/2019 - G58 - (640)(HOR) 18-9N-4W

 EXT 664083 MSSP, WDFD, HNTN
 COMPL. INT. (MSSP, HNTN) NCT 660' FB

 COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

 (EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)

3/27/2019 - G58 - (I.O.) 7 & 18-9N-4W EST MULTIUNIT HORIZONTAL WELL X632844 MSSP, WDFD, HNTN (7-9N-4W) X682713 MSSP, WDFD, HNTN (18-9N-4W)

50% 7-9N-4W 50% 18-9N-4W

EOG RESOURCES, INC.

11/5/2018

SPACING - 686043

706405

Oklahoma Lic. No.

A HOME