

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23790

Approval Date: 03/26/2019

Expiration Date: 09/26/2020

Horizontal Hole
Oil & Gas
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 18N Rge: 26W County: ELLIS

SPOT LOCATION: ☐ SW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 510 707

Lease Name: RIPPSTEIN 32X29-19-26

Well No: 2HA

Well will be 510 feet from nearest unit or lease boundary.

Operator Name: FOURPOINT ENERGY LLC

Telephone: 3032900990

OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

HURTER FAMILY TRUST
7429 S ATLANTIC AVE
TULSA OK 74136

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	9063	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 105527

Location Exception Orders:

Increased Density Orders: 692482

Pending CD Numbers: 201900493

Special Orders:

Total Depth: 17560

Ground Elevation: 2366

Surface Casing: 650

Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36297

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 29 Twp 19N Rge 26W County ELLIS

Spot Location of End Point: NE NW NW SW

Feet From: SOUTH 1/4 Section Line: 2603

Feet From: WEST 1/4 Section Line: 510

Depth of Deviation: 9160

Radius of Turn: 474

Direction: 355

Total Length: 7655

Measured Total Depth: 17560

True Vertical Depth: 9138

End Point Location from Lease,
Unit, or Property Line: 510

Notes:

Category

Description

HYDRAULIC FRACTURING

3/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692482

3/26/2019 - G58 - S2 29 & 32-19N-26W

X105527 CLVD

1 WELL

FOURPOINT ENERGY, LLC

3/6/2019

MEMO

3/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201900493

3/26/2019 - G58 - (I.O.) S2 29 & 32-19N-26W

X105527 CLVD

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC 2/11/2019 (DUNN)

This permit does not address the right of entry or settlement of surface damages.

045 23790 RIPPSTEIN 32X29-19-26 2HA

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category

SPACIING - 105527

Description

3/26/2019 - G58 - (640)(IRR) FRAC 32 & S2 FRAC 29-19N-26W
REFORM 100596 CLVD, OTHERS
REFORM OTHERS

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PROPOSED NEW WELL LOCATION PLAT

COMPANY FOURPOINT ENERGY, LLC LEASE RIPPSTEIN 32X29-19-26 WELL NO. 2HA
 SECTION 5 TOWNSHIP 18-N RANGE 26-W LOCATION 510' FNL 707' FWL
 COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION PASTURE
 LATITUDE 36°04'13.41" LONGITUDE -99°59'51.40" NAD27 ELEVATION 2366' NGVD29 DATE STAKED 1/25/19
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 13.0 MILES SOUTHWEST OF ARNETT, OKLAHOMA

045-23790

BOTTOM HOLE LOCATION
 2603' FSL & 510' FWL
 OF SECTION 29

NAD27:
 X = 1,409,642
 Y = 404,037
 36°05'35.80"
 -99°59'53.80"
 36.0932778
 -99.9982778
 NAD83:
 X = 1,378,038
 Y = 404,065
 36°05'35.95"
 -99°59'55.24"
 36.0933194
 -99.9986778

LAST TAKE POINT
 2448' FSL & 510' FWL
 OF SECTION 29

NAD27:
 X = 1,409,639
 Y = 403,882
 36°05'34.26"
 -99°59'53.79"
 36.0928500
 -99.9982750
 NAD83:
 X = 1,378,035
 Y = 403,910
 36°05'34.42"
 -99°59'55.24"
 36.0928944
 -99.9986778

OKLA. COORDINATE SYSTEM
 NAD-27
 OKLAHOMA NORTH ZONE
 U.S. FEET

FIRST TAKE POINT
 165' FSL & 580' FWL
 OF SECTION 32

NAD27:
 X = 1,409,554
 Y = 396,382
 36°04'20.09"
 -99°59'52.95"
 36.0722472
 -99.9980417
 NAD83:
 X = 1,377,950
 Y = 396,410
 36°04'20.24"
 -99°59'54.39"
 36.0722889
 -99.9984417

SURFACE LOCATION
 510' FNL & 707' FWL
 OF SECTION 5

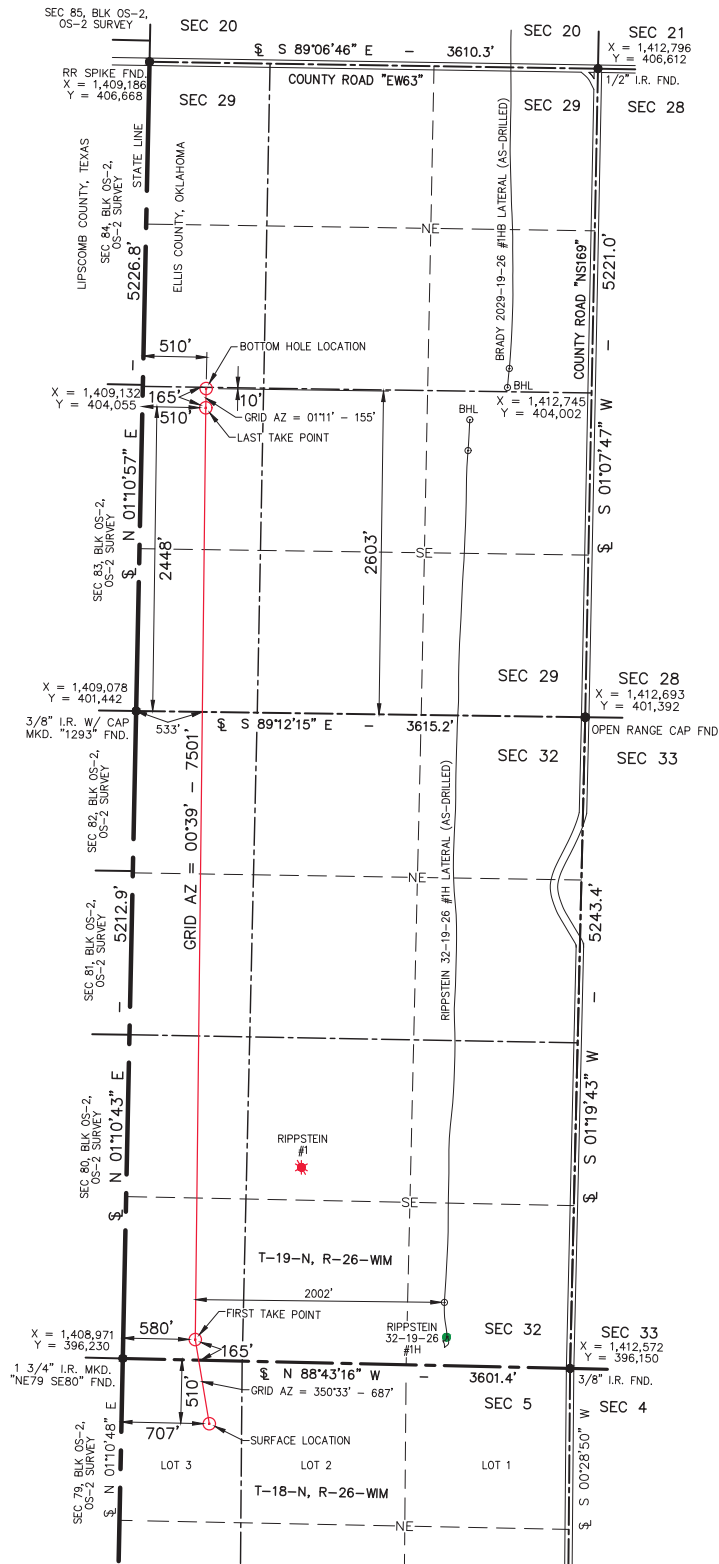
NAD27:
 X = 1,409,667
 Y = 395,704
 36°04'13.41"
 -99°59'51.40"
 36.0703917
 -99.9976111
 NAD83:
 X = 1,378,063
 Y = 395,732
 36°04'13.56"
 -99°59'52.84"
 36.0704333
 -99.9980111

WELL LEGEND

- PERMITTED
- DRY HOLE
- OIL
- GAS
- OIL/GAS
- PLUGGED OIL
- PLUGGED GAS
- PLUGGED OIL/GAS

NOTE:

- This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
- Bearings and dimensions shown are based on Grid Azimuth and Grid distance. All X,Y coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet.
- X,Y Coordinates were derived from GPS static survey observations and/or RTK survey methods.
- As-drilled data shown on this plat was provided by client and/or third party. Information was not nor has not been field verified by Surveyor.



WELL NAME	DISTANCE TO HORIZ.
RIPPSTEIN #1	838'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MYSELF OR OTHERS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

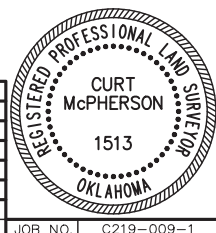
SIGNED:

DATED: 2/1/19

Scale 1" = 1000'



RIPPSTEIN 32X29-19-26 #2HA
FIELD: AH,KB,GPS
DRAWN: CT
DATE: 2/1/19
CHECKED: MLS
SHEET: 1 OF 4
REVISION:



JOB NO. C219-009-1