

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25338 A

Approval Date: 02/27/2019
Expiration Date: 08/27/2020

Straight Hole Oil & Gas

Amend reason: MOVED WELL LOCATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 18 Twp: 7N Rge: 8E

County: SEMINOLE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1650 1740

Lease Name: HALLIE

Well No: 1

Well will be 330 feet from nearest unit or lease boundary.

Operator SAND POINT PRODUCTION INC
Name:

Telephone: 4057282111

OTC/OCC Number: 18650 0

SAND POINT PRODUCTION INC
5909 NW EXPRESSWAY STE 540
OKLAHOMA CITY, OK 73132-5154

2001 STEPHEN W DAVID REC LIVING TRUST
401 EAST 10TH STREET
HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	SENORA	1750	6	CROMWELL	3075
2	EARLSBORO	2275	7	VIOLA	4150
3	BARTLESVILLE	2450	8	SIMPSON DOLOMITE	4250
4	BOOCH	2550	9	1ST WILCOX	4375
5	GILCREASE	2925	10	2ND WILCOX	4410

Spacing Orders: 682304

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4425

Ground Elevation: 876

Surface Casing: 300

Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: COFFEYVILLE/CHECKERB

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

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Category	Description
HYDRAULIC FRACTURING	<p>1/28/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING - 682304	<p>2/21/2019 - G58 - (80) SE4 NW4 & NE4 SW4 18-7N-8E SU (NE4 SW4 NCT 330' FB) EXT 314893 SNOR, ERLB, BRVL, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, WLCX2, OTHERS</p>

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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