API NUMBER: 073 26524

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/27/2019
Expiration Date: 09/27/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	18	Twp:	16N	Rge:	5W	County:	KINGFISHER
	$\overline{}$	_		_	$\overline{}$	_		

SPOT LOCATION: SW SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 250 1665

Lease Name: LUIGI 1605 Well No: 3LOH-19 Well will be 250 feet from nearest unit or lease boundary.

 Operator
 CHAPARRAL ENERGY LLC
 Telephone:
 4054788770; 4054264
 OTC/OCC Number:
 16896
 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

SHARON KADAVY 22770 E 810 ROAD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	6980	3	
2		7	7	
3		8	3	
4		9)	
5		1	0	
Spacing Orders:	658364	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201901413 Special Orders:

201901409

Total Depth: 12300 Ground Elevation: 1076 Surface Casing: 460 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36368

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

HORIZONTAL HOLE 1

Sec 19 Twp 16N Rge 5W County KINGFISHER

Spot Location of End Point: SE SW SW SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2140

Depth of Deviation: 6754 Radius of Turn: 382 Direction: 185

Total Length: 4946

Measured Total Depth: 12300

True Vertical Depth: 7300

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING 3/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

3/14/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901409 3/27/2019 - GA8 - 19-16N-5W

X658364 MSNLC

3 WELLS

CHAPARRAL ENERGY, LLC REC. 3/25/2019 (DENTON)

PENDING CD - 201901413 3/27/2019 - GA8 - (E.O.) 19-16N-5W

X658364 MSNLC

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMED

REC 3/12/2019 (NORRIS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26524 LUIGI 1605 3LOH-19

Category Description

SPACING - 658364

3/27/2019 - GA8 - (640)(HOR) 19-16N-5W EXT OTHER EST MSNLC, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER #59564/61637 W2 & SP. ORDER #59564/61637/187296 E2)

Chaparral Energy

LUIGI 1605 2LOH-19 LUIGI 1605 3LOH-19 35-073-26524

COVER SHEET

Section _	18 Township 16N	_Range .	5WI.M.	Well: LUIGI 1605 2LOH-19
County _	KINGFISHER	_State _	Oklahoma	Well: LUIGI 1605 3LOH-19
Operator	Chaparral Energy 701 Cedar Lake Blvd			Well:
	Oklahoma City, OK 73114	1		Well:

GPS DATUM NAD-83 OK NORTH ZONE

NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL CALLS	S-T-R
LUIGI 1605 ZLOH-19	312032.57'	2037007.11'	N35.8569684763°	W97.7688172506°	250' FSL 1690' FEL	18-16N-5W
LUIGI 1605 2LOH-19	311618.87'	2035762.40'	N35.8558400799°	W97.7730208695°	165' FNL 2280' FWL	19-16N-5W
LUIGI 1605 2LOH-19	306669.13'	2035776.78'	N35.8422423587°	W97.7730113852°	165' FSL 2280' FWL	19-16N-5W
LUIGI 1605 3LOH-19	312032.52'	2037032.11'	N35.8569681919°	W97.7687328867°	250' FSL 1665' FEL	18-16N-5W
LUIGI 1605 3LOH-19	311618.75'	2036560.83'	N35.8558345727°	W97.7703265562°	165' FNL 2140' FEL	19-16N-5W
LUIGI 1605 3LOH-19	306672.62'	2036574.85'	N35.8422468038°	W97.7703187346°	165' FSL 2140' FEL	19-16N-5W
	LUIGI 1605 2LOH-19 LUIGI 1605 2LOH-19 LUIGI 1605 2LOH-19 LUIGI 1605 3LOH-19 LUIGI 1605 3LOH-19	LUIGI 1605 2LOH-19 311618.87' LUIGI 1605 2LOH-19 306669.13' LUIGI 1605 3LOH-19 312032.52' LUIGI 1605 3LOH-19 311618.75' LUIGI 1605 3LOH-19 306672.62'	LUIGI 1605 2LOH-19 311618.87' 2037707.11' LUIGI 1605 2LOH-19 306669.13' 2035762.40' LUIGI 1605 2LOH-19 312032.52' 2037032.11' LUIGI 1605 3LOH-19 311618.75' 2036560.83' LUIGI 1605 3LOH-19 316672.62' 2036574.85'	LUIGI 1605 2LOH-19 312032.57' 2037007.11' N35.8569684763° LUIGI 1605 2LOH-19 306669.13' 2035762.40' N35.8558400799° LUIGI 1605 3LOH-19 312032.52' 2037032.11' N35.8569681919° LUIGI 1605 3LOH-19 311618.75' 2036560.83' N35.8558345727° LUIGI 1605 306672.62' 2036574.85' N35.8422468038°	LUIGI 1605 2LOH-19 312032.57' 2037007.11' N35.8569684763° W97.7688172506° LUIGI 1605 2LOH-19 311618.87' 2035762.40' N35.8558400799° W97.7730208695° LUIGI 1605 2LOH-19 312032.52' 2037032.11' N35.8569681919° W97.7730113852° LUIGI 1605 3LOH-19 311618.75' 2036560.83' N35.8558345727° W97.7703265562° LUIGI 1605 306672.62' 2036574.85' N35.8422468038° W97.7703265562°	LUIGI 1605 2LOH-19 2037007.11' N35.8569684763° W97.7688172506° 250' FSL 1690' FEL 1690

GPS DATUM NAD-27 OK NORTH ZONE

POINT	NAME	NORTHING	EASTING	LATITUDE	LONGITUDE	WELL CALLS	S-T-R
SHL	LUIGI 1605 2LOH-19	312009.19'	2068606.65'	N35.8569262101°	W97.7684869448°	250' FSL 1690' FEL	18-16N-5W
LP	LUIGI 1605 2LOH-19	311595.50'	2067361.94'	N35.8557978176°	W97.7726904748°	165' FNL 2280' FWL	19-16N-5W
BHL	LUIGI 1605 2LOH-19	306645.76'	2067376.29'	N35.8421997599°	W97.7726811498°	165' FSL 2280' FWL	19-16N-5W
SHL	LUIGI 1605 3LOH-19	312009.14'	2068631.65'	N35.8569259250°	W97.7684025830°	250' FSL 1665' FEL	18-16N-5W
LP	LUIGI 1605 3LOH-19	311595.37'	2068160.37'	N35.8557922904°	W97.7699962276°	165' FNL 2140' FEL	19-16N-5W
BHL	LUIGI 1605 3LOH-19	306649.25	2068174.36'	N35.8422041848°	W97.7699885644°	165' FSL 2140' FEL	19-16N-5W

DATE STAKED: 3/8/2019



Prepared By:
Pan-Op Survey & Consulting, LLC
11900 N MocArthur Blvd.
Suite C2
Oklohoma City, OK 73162
CA# 8166

No.	DATE	BY	DESCRIPTION	COMMENTS
0	3/13/2019	CDC	ISSUE FOR APPROVAL	22
1	3/15/2019	CDC	LUIGI 3LOH-19 BHL, COVER SHEET	
2	3/25/2019	CDC	MOVE LP & BHL - LUIGI #3 & LUIGI #5	

EXHIBIT: B
SHEET: 11x17

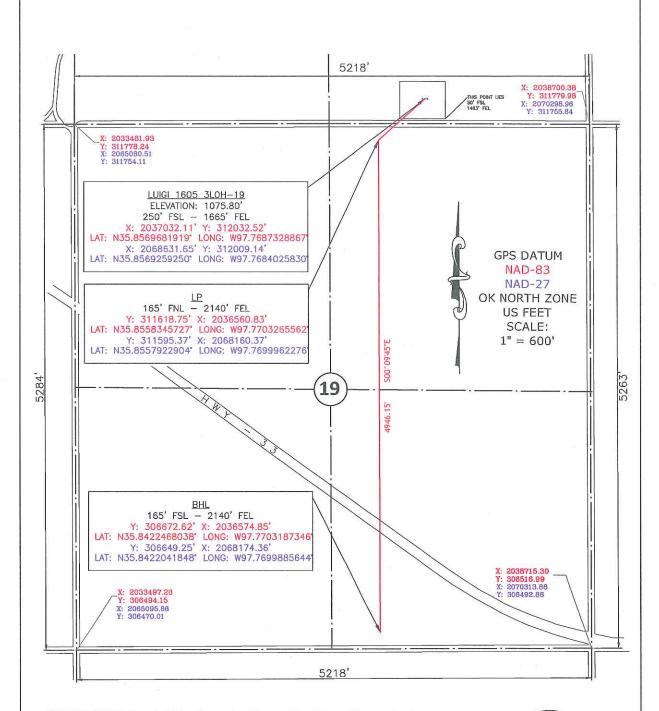
LUIGI 1605 3LOH-19

 Section
 18
 Township
 16N
 Range
 5W
 I.M.

 County
 KINGFISHER
 State
 Oklahoma

 Operator
 Chaparral Energy

WELL LOCATION PLAT



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Pan-Op promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.



DATE STAKED: 3/8/2019



 $I,\underline{Cory\ D.\ Culpepper}$ an Oklahoma Licensed Land Surveyor and an authorized agent of Pan-Op, LLC, do hereby certify to the information shown herein.

CULPEPPE 1980

3/25/19 Oklohoma RPLS No.1980