

API NUMBER: 119 24085 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/08/2022

Expiration Date: 01/08/2024

Horizontal Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 07 Township: 20N Range: 3E County: PAYNE

SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 269 581

Lease Name: HAAK 18-20N-3E Well No: 1WH Well will be 269 feet from nearest unit or lease boundary.

Operator Name: SEQUOYAH ENERGY HOLDINGS LLC Telephone: 4058403212 OTC/OCC Number: 24134 0

SEQUOYAH ENERGY HOLDINGS LLC  
11212 N MAY AVE STE 109B  
OKLAHOMA CITY, OK 73120-6335

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	COTTAGE GROVE	405CGGV	3028
2	BIG LIME	404BGLM	3764
3	OSWEGO	404OSWG	3800
4	SKINNER LOW	404SKNRL	4148

Spacing Orders: 270691

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 9970

Ground Elevation: 1028

Surface Casing: 705 IP

Depth to base of Treatable Water-Bearing FM: 620

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**HORIZONTAL HOLE 1**

Section: 18 Township: 20N Range: 3E Meridian: IM Total Length: 5427  
County: PAYNE Measured Total Depth: 9970  
Spot Location of End Point: SW SE SE SE True Vertical Depth: 5000  
Feet From: SOUTH 1/4 Section Line: 53 End Point Location from  
Feet From: EAST 1/4 Section Line: 609 Lease, Unit, or Property Line: 53

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/29/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[7/8/2022 - GB6] - CGGV, BGLM, OSWG UNSPACED; 80-ACRE LEASE (E2 SE4 7-20N-3E)
SPACING - 270691	<p>[7/8/2022 - GB6] - (80) S2 7-20N-3E SU NW/SE</p> <p>VAC OTHER</p> <p>EXT 269879 SKNRU, SKNRL, OTHER</p> <p>EXT OTHERS</p>