API NUMBER: 049 24589 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	07/08/2022			
Expiration Date:	01/08/2024			

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	35	Township:	1N	Range:	: 1E	County: (SARVIN								
SPOT LOCATION:	SW NE	SW	NE	FEET F	FROM QUARTER:	: FROM	SOUTH	FROM WES	т							
				:	SECTION LINES	:	860	810								
Lease Name:	KONLEE JAY					Well No:	1			Well will be	460	feet from	nearest uni	t or leas	e boundary.	
Operator Name:	BAYS EXPLO	RATION IN	IC		Т	elephone:	40523522	97				ОТС	OCC Nun	nber:	18082 0	
BAYS EXPLO	DRATION INC	<u> </u>						W.E. DU	JLANEY							
7011 N ROBI	NSON AVE															
OKLAHOMA	CITY,		OK	73116	6-9004			RTE 1 E	3OX 20							
								WYNNE	WOOD			OK	73098			
Formation(s)	(Permit Vali	id for Lis	sted For	mations	s Only):											
Formation(s)	(Permit Vali	id for Lis	sted For			Depth										
()	(Permit Vali	id for Lis		•		Depth 8375										
Name 1 HUNTON	(Permit Vali	id for Lis	Code	•		8375	ntion Order	· No Exc	eptions		Inc	creased Der	sity Orders:	No	Density	
Name 1 HUNTON	508694		Code	•	Loca	8375 ation Excep	otion Orders			_	Inc		sity Orders:	-	Density Special	
Name 1 HUNTON Spacing Orders:	508694 ers: No Pe	nding	Code	NTN	Loca	8375 ation Excep		rs' notified: **		Depth		Spe		No	Special	
Name 1 HUNTON Spacing Orders: Pending CD Number Total Depth: 9	508694 ers: No Pe	nding Ground El	Code 269H	NTN	Loca	8375 ation Excep	erest owne	rs' notified: **	iP	Depth	to base	Spe of Treatable	cial Orders:	No	Special	
Name 1 HUNTON Spacing Orders: Pending CD Number Total Depth: 9	508694 ers: No Pe	nding Ground El	Code 269H	NTN	Loca	8375 ation Excep	erest owne	rs' notified: **	iP		to base	Spe of Treatable	cial Orders:	No	Special	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[7/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 508694	[7/8/2022 - G56] - (80/40) 35-1N-1E LD NE/SW EST OTHERS (40) E2 E2 35-1N-1E EXT 485491 HNTN, OTHERS (80)