PI NUMBER: 151 24563 prizontal Hole Oil & Gas	OIL & GAS (F OKLAHO	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	
	P	ERMIT TO DRILL	
WELL LOCATION: Sec: 24 Twp: 28N Rge:	18W County: WOODS	3	
SPOT LOCATION: SE SE SW SE	FEET FROM QUARTER: FROM S	OUTH FROM EAST	
	SECTION LINES: 30	00 1635	
Lease Name: LONGPINE 24-28-18	Well No: 4	н	Well will be 300 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300		JAMES M 2620 KEL	. LONGPINE AND CHERYL L. LONGPINE LY RD.
OKLAHOMA CITY, OK	73134-2512	ENID	OK 73703
1 MISSISSIPPI 2 3 4 5 Speciae Orders: 146316	5761	6 7 8 9 10	
Spacing Orders: 140310	Location Exception Or	ders:	Increased Density Orders:
Pending CD Numbers: 201901813 201901814			Special Orders:
Total Depth: 10603 Ground Elevation	1858 Surface Ca	asing: 660	Depth to base of Treatable Water-Bearing FM: 610
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for o	disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mea	ans Steel Pits		
Type of Mud System: WATER BASED			lication (REQUIRES PERMIT) PERMIT NO: 19-3641
Chlorides Max: 25000 Average: 8000		H. CLOSED SYSTEM	<i>I</i> = STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well?	w base of pit? Y		
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit is located in a Hydrologically Sensitive Are	а		
Category of Pit: C	<u></u>		
Liner not required for Category: C			
Pit Location is BED AQUIFER			
Pit Location Formation: MARLOW			

WOODS Sec 24 Twp 28N Rge 18W County Spot Location of End Point: N2 N2 NI\// NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 1980 Depth of Deviation: 5457 Radius of Turn: 573 Direction: 357 Total Length: 4246 Measured Total Depth: 10603 True Vertical Depth: 5761 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 3/22/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201901813 4/2/2019 - G58 - 24-28N-18W X146316 MISS 1 WELL NO OP. NAMED REC 4/8/2019 (THOMAS) PENDING CD - 201901814 4/2/2019 - G58 - (I.O.) 24-28N-18W X146316 MISS X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL NO OP. NAMED REC 4/8/2019 (THOMAS) SPACING - 146316 4/2/2019 - G58 - (640) 24-28N-18W EXT OTHERS EXT 62636 MISS, OTHER

HORIZONTAL HOLE 1

