

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 125 23918 A

Approval Date: 03/06/2020

Expiration Date: 09/06/2021

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 20 Township: 8N Range: 5E County: POTTAWATOMIE

SPOT LOCATION: SE NW SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1850 890

Lease Name: SIMPSON Well No: 6 Well will be 430 feet from nearest unit or lease boundary.

Operator Name: RIDLEY DAVID OIL LLC Telephone: 4052059819 OTC/OCC Number: 22368 0

RIDLEY DAVID OIL LLC
46167 RUBEN RIVERS RD
TECUMSEH, OK 74873-7906

RUSSELL LAIRSON
625 WESTVIEW ROAD
DUNCAN OK 73533

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|-----------|---------|-------|
| 1 | CALVIN | 404CLVN | 3060 |
| 2 | SENORA | 404SNOR | 3260 |
| 3 | EARLSBORO | 404ERLB | 3600 |
| 4 | MISENER | 319MSNR | 4050 |
| 5 | HUNTON | 269HNTN | 4100 |

| | Name | Code | Depth |
|---|------------|----------|-------|
| 6 | VIOLA | 202VIOL | 4150 |
| 7 | 1ST WILCOX | 202WLCX1 | 4200 |
| 8 | MARSHALL | 202MRSL | 4300 |
| 9 | 2ND WILCOX | 202WLCX2 | 4335 |

Spacing Orders: 191928

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 4368

Ground Elevation: 928

Surface Casing: 1022 IP

Depth to base of Treatable Water-Bearing FM: 950

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

| Category | Description |
|----------------------|--|
| HYDRAULIC FRACTURING | 3/6/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| SPACING | 2/22/2017 - G75 - MISENER, HUNTON UNSPACED; 40-ACRE LEASE (SE4 NE4) |
| SPACING - 191928 | 2/22/2017 - G75 - (40) 20-8N-5E EXT 49513 ERLB E2, SW4, E2 NW4, SW4 NW4 EXT 168883 CLVN, SNOR, MRSL, WLCX2 EXT 48088 WLCX1 EXT VIOL, OTHER EXT OTHER NA |

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Office of the Conservation Division as to when Surface Casing will be run.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.