

API NUMBER: 051 24771

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/06/2020

Expiration Date: 09/06/2021

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 4N Range: 6W County: GRADY

SPOT LOCATION: ☐ SW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 373 805

Lease Name: FRICK Well No: 3-23X14H Well will be 373 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC
3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

ANITA F. SANDERS
830 NW 10TH
OKC OK 73106

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	14078
2	WOODFORD	319WDFD	14460
3	HUNTON	269HNTN	14732

Spacing Orders: 389202 Location Exception Orders: 701246 Increased Density Orders: 699400
146081 699401
212972
701243

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 22150 Ground Elevation: 1257 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 480

Under Federal Jurisdiction: Yes
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36894
H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 14	Township: 4N	Range: 6W	Total Length: 7550	
County: GRADY			Measured Total Depth: 22150	
Spot Location of End Point: N2	NW	NE	SW	True Vertical Depth: 15000
Feet From: SOUTH	1/4 Section Line: 2600		End Point Location from	
Feet From: WEST	1/4 Section Line: 1650		Lease, Unit, or Property Line: 1650	

NOTES:	
Category	Description
DEEP SURFACE CASING	3/4/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/4/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 699400 (201900883)	3/5/2020 - GC2 - 14-4N-6W X212972 SCMR, WDFD, HNTN 4 WELLS NO OP. NAMED 7-19-2019
INCREASED DENSITY - 699401 (201900884)	3/5/2020 - GC2 - 23-4N-6W X146081 SCMR, HNTN X389202 WDFD 4 WELLS NO OP. NAMED 7-19-2019
LOCATION EXCEPTION - 701246 (201900881)	3/5/2020 - GC2 - (I.O.) 14 & 23-4N-6W X146081 SCMR, HNTN 23-4N-6W X212972 SCMR, HNTN, WDFD 14-4N-6W X389202 WDFD 23-4N-6W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO FRICK 2-23X14H, FRICK 4-23X14H, AND BERTHA 1-23 COMPL. INT. (23-4N-6W) NCT 150' FSL, NCT 0' FNL, NCT 1,500' FWL COMPL. INT. (14-4N-6W) NCT 0' FSL, NCT 1,500' FSL, NCT 1,500' FWL NO OP. NAMED 8-26-2019
MEMO	3/4/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 146081	3/5/2020 - GC2 - (640) 23-4N-6W EXT OTHER EST SCMR, HNTN, OTHERS
SPACING - 212972	3/5/2020 - GC2 - (640) 14-4N-6W EXT 199355 WDFD, HNTN, OTHERS EXT 146081 SCMR, OTHERS
SPACING - 389202	3/5/2020 - GC2 - (640) 23-4N-6W EXT 212972/VAR/298973 WDFD
SPACING - 701243 (201900877)	3/5/2020 - GC2 - (I.O.) 14 & 23-4N-6W EST MULTIUNIT HORIZONTAL WELL X146081 SCMR, HNTN 23-4N-6W X212972 SCMR, HNTN, WDFD 14-4N-6W X389202 WDFD 23-4N-6W (SCMR, HNTN ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 30% 14-4N-6W 70% 23-4N-6W GULFPORT MIDCON, LLC 8-26-2019

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Office of the Conservation Division as to when Surface Casing will be run.

051 24771 FRICK 3-23X14H

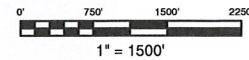


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S.H.L. Sec. 26-4N-6W I.M.
B.H.L. Sec. 14-4N-6W I.M.



All bearings shown
are grid bearings.



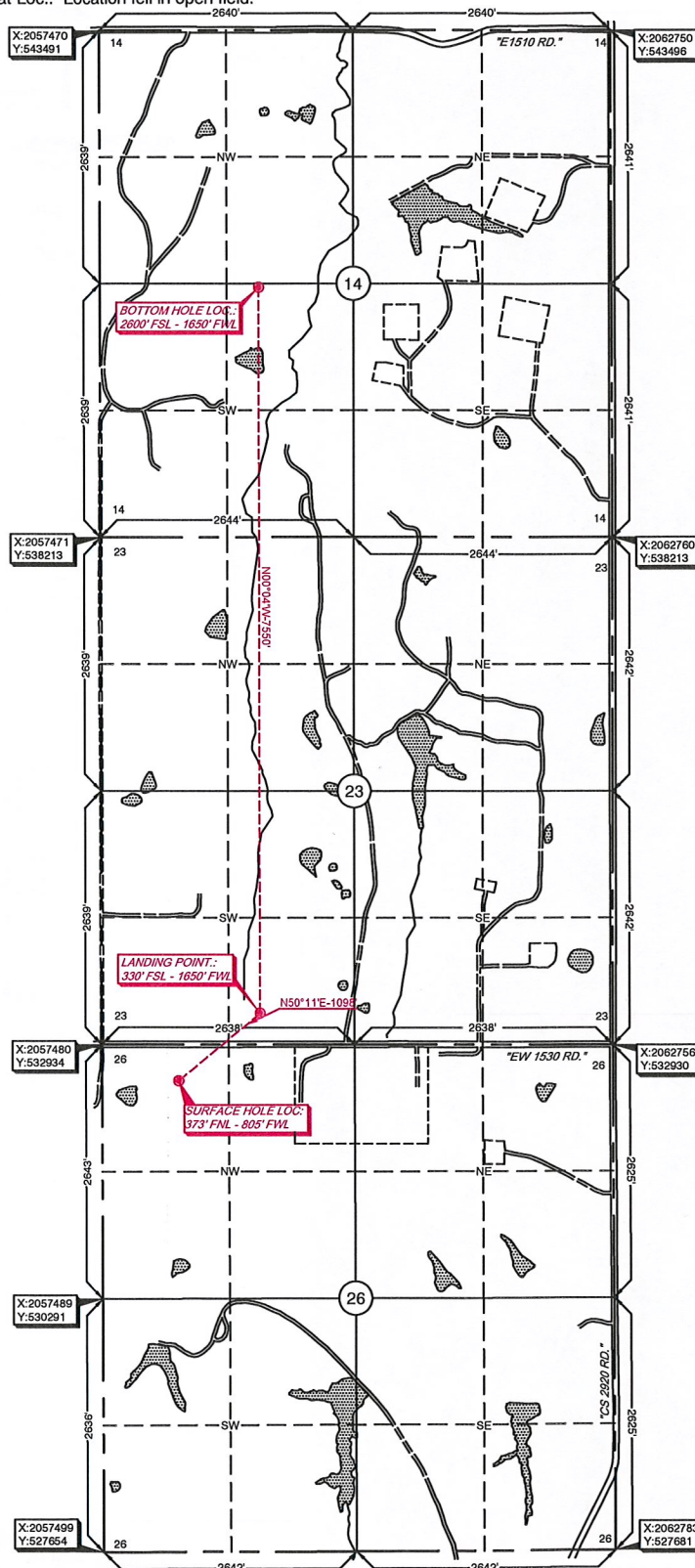
GPS DATUM
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 34°47'47.79"N
Lon: 97°48'21.10"W
Lat: 34.79660746
Lon: -97.80586205
X: 2058286
Y: 532560

Landing Point:
 Lat: 34°47'54.72"N
 Lon: 97°48'10.98"W
 Lat: 34.79853439
 Lon: -97.80304884
 X: 2059129
 Y: 533263

Bottom Hole Loc.:
Lat: 34°49'09.41"N
Lon: 97°48'10.91"W
Lat: 34.81928009
Lon: -97.80302937
X: 2059120
Y: 540813

^a-Phase plot that the location was staked on the ground under the supervision of a licensed Professional Land Surveyor, but the accuracy of the survey is not guaranteed. Phase contour Anomalous Stripping and Mapping properly if any phasecontour is determined. GPS data is obtained from N-T-A, Corp., -N-OT-E, X and Y and shown as a contour by connecting the points. The -N-OT-E, X and Y are shown as a contour by connecting the points. The Boundary Survey is assumed at a proportional distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #8624-C
Date Staked: 05/02/19 By: D.K.
Date Drawn: 05/06/19 By: E.W.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.


LANCE G. MATHIS

05/10/19

OK LPLS 1664

