API NUMBER:	047 25199 A Oil & Gas	OIL & GAS	CORPORATION COMM CONSERVATION DIVI P.O. BOX 52000 DMA CITY, OK 73152-20 (Rule 165:10-3-1)	SION Approv	val Date: 05/03/2019 tion Date: 11/03/2020
mend reason: CHANG	E SHL AND UPDATE ORDERS	AMEND	PERMIT TO DE	RILL	
WELL LOCATION:	Section: 08 Township:	23N Range: 5W	County: GARFIELD		
SPOT LOCATION:	SW SW SW SW	FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM WEST 295 310		
Lease Name:	BETHANY	Well No:	1-8H	Well will be 295 feet f	rom nearest unit or lease boundary.
Operator Name:	SK PLYMOUTH LLC	Telephone:	9185991800		OTC/OCC Number: 23485 0
SK PLYMOUT 11700 KATY F HOUSTON,	TH LLC FWY STE 900 TX	77079-1222	MICHAEL D 1211 E. KEO KREMLIN	STRECK DWEE ROAD OI	< 73753
Formation(s)	(Permit Valid for Listed Form	nations Only):			
Name	Code	Depth			
1 MISSISSIPPI	IAN 359MS	SP 6060			
Spacing Orders:	698552	Location Excep	ion Orders: 701337	Increased	Density Orders: No Density Orders
		Surface C		Depth to base of Treat od for disposal of Drilling Fluids: application (REQUIRES PERMIT)	Special Orders: No Special Orders able Water-Bearing FM: 220 PERMIT NO: 19-36541
	Water used to Drill: No			TEM=STEEL PITS PER OPERATOR	
Type of Mu Chlorides Max: 80 Is depth to f Within 1 n	MATION Pit System: CLOSED Closed System ud System: WATER BASED 000 Average: 5000 top of ground water greater than 10ft b mile of municipal water well? N Wellhead Protection Area? N ocated in a Hydrologically Sensitive Area	elow base of pit? Y	Liner not requir	egory of Pit: C red for Category: C Location is: NON HSA Formation: FAIRMONT	
HORIZONTAL					
Section: 8		Panga: 51//		Total Length: 4845	
Section: 8	County: GARFIELD	Range: 5W	N/1~	easured Total Depth: 10005	
Spot Location	n of End Point: NE NW	NW NW		True Vertical Depth: 6060	
				inde vertiour Deptil. 0000	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description			
HYDRAULIC FRACTURING	4/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
LOCATION EXCEPTION - (701337) 201901841	1/14/2020 - GB1 - (I.O.) 8-23N-5W X698552 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL SK PLYMOUTH, LLC 8/27/19			
SPACING - 698552	1/14/2020 - GB1 - (640)(HOR) 8-23N-5W EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB (COEXIST SP # 128144 MSSLM, #143857 MISS)			

