API NUMBER: 017 25491

Oil & Gas

Horizontal Hole

Operator

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/26/2019
Expiration Date: 12/26/2020

PERMIT TO DRILL

Telephone: 4054788770; 4054264

WELL LOCATION:	Sec: 26	Twp:	13N	Rge:	7W	County	: CAN	ADIAN		
SPOT LOCATION:	SE	sw s	E	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
						SECTION LINES:		233		811
Lease Name: CUTBOW 1307					We	ell No:	4MH-26			

Name:

OTC/OCC Number: 16896 0

Well will be 233 feet from nearest unit or lease boundary.

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

CHAPARRAL ENERGY LLC

MICHAEL & MARY M. WRIGHT, H/W

1833 ROAD F

TRIBUNE KS 67879

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI	9015	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	130956	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201903223 Special Orders:

201903220

Total Depth: 14100 Ground Elevation: 1335 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36748

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 26 Twp 13N Rge 7W County CANADIAN

Spot Location of End Point: NW NW NE NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1060

Depth of Deviation: 8534
Radius of Turn: 382
Direction: 358
Total Length: 4966

Measured Total Depth: 14100
True Vertical Depth: 9220
End Point Location from Lease,

Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/20/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903220 6/25/2019 - G56 - 26-13N-7W

X130956 MISS 4 WELLS NO OP NAMED HEARING 7/8/2019

Description Category

PENDING CD - 201903223

6/25/2019 - G56 - (E.O.) 26-13N-7W X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO MASON 2 WELL

X130956 MISS

COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FEL

NO OP NAMED

REC 6/21/2019 (M. PORTER)

SPACING - 130956 6/25/2019 - G56 - (640) 26-13N-7W

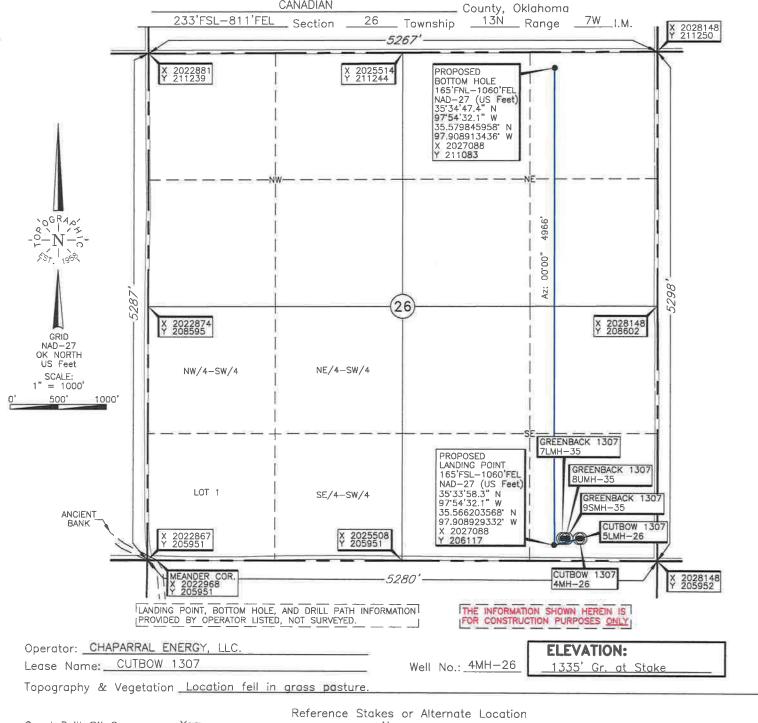
EXT OTHER EST MISS, OTHERS

017-25491

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS CANADIAN



Good Drill Site? ___ Yes

Stakes Set None

Best Accessibility to Location ____

From South off county road.

Distance & Direction

from Hwy Jct or Town

From El Reno, OK, go North ±2 miles, then go East ±3 miles to Sec. 26-T13N-R7W.

Date of Drawing: __June 14, 2019

DATUM: NAD-27

LAT: 35°33'59.0" N

LONG: 97'54'29.1" W LAT: __35.566390106° N

LONG: 97.908091775° W STATE PLANE

COORDINATES: (US Feet)

ZONE: OK NORTH 2027337 206185

CERTIFICATE:

Thomas L. Howell ___an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Oklahoma Lic. No.

Project # 127291B Date Staked: June 11, 2019

