

API NUMBER: 051 23228 E

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/01/2023
Expiration Date: 12/01/2024

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 26 Township: 5N Range: 5W County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1524 348

Lease Name: SPARKS Well No: 2 (2-26) Well will be 348 feet from nearest unit or lease boundary.
Operator Name: RED ROCKS OIL & GAS OPERATING LLC Telephone: 4055943412 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC
OKLAHOMA CITY, OK 73103-4821

SCOTT AND SHANNA STANDRIDGE
204 S W 6TH STREET
LINDSEY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HOXBAR	405HXBR	7020
2	DEESE 1	404DEES1	8090
3	DEESE 2	404DEES2	8290
4	GIBSON	404GBSN	8700
5	HART	404HART	8885

	Name	Code	Depth
6	OSBORN	404OSBR	9100

Spacing Orders: 387227 Location Exception Orders: 719844 Increased Density Orders: No Density
339066 726567

Pending CD Numbers: No Pending Working interest owners' notified: YES Special Orders: 29201
31521
Total Depth: 13636 Ground Elevation: 1005 Surface Casing: 392 IP Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 26 Township: 5N Range: 5W Meridian: IM
County: GRADY

Measured Total Depth: 13636

Spot Location of End Point: NW NE SE NE

True Vertical Depth: 13577

Feet From: SOUTH 1/4 Section Line: 1301

End Point Location from
Lease, Unit, or Property Line: 1301

Feet From: WEST 1/4 Section Line: 2002

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/24/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 719844 (CD2021-001144)	<p>[6/1/2023 - GB7] - (I.O.) NE4 26-5N-5W X387227 HXBR X339066 DEES1, DEES2, GBSN, HART, OSBR SHL 1116' FSL, 348' FEL POE (HXBR) NCT 1116' FSL, NCT 348' FEL POE (DEES1) NCT 1116' FSL, NCT 348' FEL POE (DEES2) NCT 1116' FSL, NCT 348' FEL POE (GBSN) NCT 1116' FSL, NCT 348' FEL POE (HART) NCT 1116' FSL, NCT 348' FEL POE (OSBR) NCT 116' FSL, NCT 348' FEL RED ROCKS OIL & GAS OPERATING, LLC 08/02/2021</p>
LOCATION EXCEPTION - 726567 (CD2021-001144)	<p>[6/1/2023 - GB7] - NE4 26-5N-5W EXTENSION OF TIME FOR LE ORDER# 719844 EXPIRES 08/02/2023</p>
SPACING - 339066	<p>4/13/2020 - GC2 - (160) NE 26-5N-5W VAC NE4 28967 VAC OTHER EXT 297853 DEES1, DEES2, GBSN, HART, OSBR, OTHERS</p>
SPACING - 387227	<p>4/13/2020 - GC2 - (160) NE4 26-5N-5W EXT 297853 HXBR</p>

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