

API NUMBER: 121 24645 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/03/2012
Expiration Date: 08/03/2012

Horizontal Hole Oil & Gas

Amend reason: ADD SYLVAN FORMATION & UPDATE
ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 10 Township: 6N Range: 13E County: PITTSBURG

SPOT LOCATION: SE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 470 1010

Lease Name: HOLT J Well No: 9-10H3 Well will be 470 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

CHARLES E HOLT
P.O BOX 1221
MCCALESTER OK 74502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD	319WDFD	6770
2	HUNTON	269HNTN	6775
3	SYLVAN	203SLVN	6780

Spacing Orders: 568084

Location Exception Orders: 610106

Increased Density Orders: 592276

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 12230

Ground Elevation: 717

Surface Casing: 576 IP

Depth to base of Treatable Water-Bearing FM: 170

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 12-19435

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5100

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: NON HSA

Pit Location Formation: BOGGY

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 500000 Average: 300000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOGGY

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 3 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: NON HSA

Pit Location Formation: BOGGY

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

HORIZONTAL HOLE 1

Section: 3 Township: 6N Range: 13E Meridian: IM

Total Length: 4925

County: PITTSBURG

Measured Total Depth: 12230

Spot Location of End Point: NE NE NW NW

True Vertical Depth: 6780

Feet From: **NORTH** 1/4 Section Line: 125

End Point Location from

Feet From: **WEST** 1/4 Section Line: 1282

Lease, Unit, or Property Line: 125

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[3/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 592276	<p>3/15/2021 - G56 - 3-6N-13E X568084 WDFD 2 WELLS XTO ENERGY INC. 12/20/11</p>
LOCATION EXCEPTION - 610106	<p>3/15/2021 - G56 - (F.O.) 3-6N-13E X568084 WDFD, HNTN, SLVN SHL (10-6N-13E) 470 FNL, 1010 FWL FIRST PERF (WDFD) 172' FSL, 1282' FWL FIRST PERF (SLVN) 2595' FSL, 1281' FWL LAST PERF (SLVN) 2034' FNL, 1281' FWL FIRST PERF (HNTN) 1969' FNL, 1281' FWL LAST PERF (HNTN) 1967' FNL, 1281' FWL LAST PERF (WDFD) 423' FNL, 1282' FWL XTO ENERGY INC 4/9/2013</p>
MEMO	<p>2/3/2012 - G30 - PIT 2- CLOSED SYSTEM=STEEL PITS (PER OPERATOR OPTION), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 568084	<p>3/15/2021 - G56 - (640) 3-6N-13E EXT 561110 WDFD, HNTN, SLVN, OTHERS</p>