API NUMBER: 019 26436		OIL & GAS C P OKLAHOM (R	DRPORATION COMMISSION ONSERVATION DIVISION O. BOX 52000 A CITY, OK 73152-2000 LIE 165:10-3-1) IIT TO DRILL	Approval Date: 03/15/2021 Expiration Date: 09/15/2022					
WELL LOCATION: Section: 36	Township: 1S	Range: 3W Co	unty: CARTER						
SPOT LOCATION: NW SW S	E SW FEET FROM	QUARTER: FROM	UTH FROM WEST						
	SEC	TION LINES: 55	1328						
Lease Name: BEAR CREEK		Well No: #1	SWD Well w	ill be 559 feet from nearest unit or lease boundary.					
Operator Name: CONTINENTAL RES	OURCES INC	Telephone: 40	52349020; 4052349000;	OTC/OCC Number: 3186 0					
CONTINENTAL RESOURCES	INC		CONTINENTAL RESOU	RCES, INC.					
PO BOX 268870			PO BOX 268870						
OKLAHOMA CITY,	OK 73126-8	870	OKLAHOMA CITY						
Formation(s) (Permit Valid for	Listed Formations C	Only):							
Name	Code	Depth	Name	Code Depth					
1 MARKHAM	401MRKM	4477	6 BROMIDE	202BRMD 9180					
2 ALDRIDGE	401ADDG	4927	7 MCLISH	202MCLS 9800					
3 HUMPHREYS	401HMPR	5927							
4 SIMS	401SIMS	6827							
5 GOODWIN	401GDWN	7357							
Spacing Orders: No Spacing		Location Exception	Orders: No Exceptions	Increased Density Orders: No Density Orders					
Pending CD Numbers: No Pending		Working interes	t owners' notified: ***	Special Orders: No Special Orders					
Total Depth: 13800 Grour	d Elevation: 1068	Surface Cas	ing: 1500	Depth to base of Treatable Water-Bearing FM: 1450					
Under Federal Jurisdiction:	No		Approved Method for disposal of	of Drilling Fluids:					
Fresh Water Supply Well Drilled:			D. One time land application (RI	EQUIRES PERMIT) PERMIT NO: 21-37551					
Surface Water used to Drill:	Yes		H. (Other)	H. (Other) SEE MEMO					
PIT 1 INFORMATION			Category of Pit: C	;					
Type of Pit System: CLOSED	Closed System Means Ste	eel Pits	Liner not required for Category						
Type of Mud System: WATER E	BASED		Pit Location is: B	ED AQUIFER					
Chlorides Max: 5000 Average: 3000			Pit Location Formation: G	iARBER					
Is depth to top of ground water gre		of pit? Y							
Within 1 mile of municipal water									
Wellhead Protection A									
Pit <u>is</u> located in a Hydrologica	ly Sensitive Area.								
PIT 2 INFORMATION			Category of Pit: C						
Type of Pit System: CLOSED		eel Pits	Liner not required for Category						
Type of Mud System: OIL BASE			Pit Location is: B						
Chlorides Max: 300000 Average: 20000		4 mit 2	Pit Location Formation: G	ARDER					
Is depth to top of ground water gre		n pit? Y							
Within 1 mile of municipal water Wellhead Protection A									

Pit <u>is</u> located in a Hydrologically Sensitive Area.

## NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[3/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	<ol> <li>NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:</li> </ol>
	OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[3/15/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING	[3/15/2021 - GC2] - N/A DISPOSAL WELL

EXHIBIT: $A (1 \text{ of } 2)$ SHEET: $B.5x11$ SHL: $36-1S-3W$ Continental R E S O U R C E S											
COVER SHEET											
CONTINENTAL RESOURCES, INC.											
P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253											
Section <u>36</u> Township <u>1S</u> Range <u>3W</u> I.M. W1: <u>BEAR CREEK #1 SWD</u>											
	County <u>CARTER</u> State <u>OK</u> Operator CONTINENTAL RESOURCES, INC.										
	Operator	C(	DNTINEN	NIAL RES	OURCES, IN	IC					
	NAD-83										
POINT W	ELL NAME	NORTHING	EASTING	LATITUDE LONGITUD	E LATITUDE E LONGITUDE					EXISTING ELEVATION	DESIGN ELEVATION
W1 BEAR	CREEK #1 SWD	396366	2128166	34' 25' 16.8 -97' 28' 14	34.421340 .02" -97.470560	5	559' FS	SL / 1328' FWL (SW/4 SEC 36)		1067.80'	N/A
						7					
		NAD-	-27							- EMICENIC	DEGLOU
	ELL NAME	NORTHING		LATITUDE LONGITUDI	E LONGITUDE					EXISTING ELEVATION	DESIGN ELEVATION
W1 BEAR	CREEK #1 SWD	396324	2159761	34' 25' 16.5 -97' 28' 12	.93" -97.470257	5	559' FS	SL / 1328' FWL (SW/4 SEC 36)		1067.80'	N/A
	REVISIONS										
Certificate of Authorization No. 7980			No. 00	DATE 03-10-21	STAKED 3-11-21	BY HDG	DESCRIPTION ISSUED FOR APPROVAL		COMM		
14612 Hertz Quail Pkwy. Oklahoma City, OK											

