

API NUMBER: 119 24010 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/16/2021
Expiration Date: 03/16/2023

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 22 Township: 20N Range: 4E County: PAYNE

SPOT LOCATION: SE SW SE SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 200 1968

Lease Name: HAMMERHEAD Well No: 1-22H Well will be 200 feet from nearest unit or lease boundary.
Operator Name: ROBERSON OIL COMPANY INC Telephone: 5803326170 OTC/OCC Number: 19500 0

ROBERSON OIL COMPANY INC
PO BOX 8
ADA, OK 74821-0008

DAVID AND SYLVIA DEWITT
4601 NORTH WEST POINT ROAD
GLENCOE OK 74032

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SKINNER	404SKNR	3600

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202101640

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8698 Ground Elevation: 1025

Surface Casing: 460 IP

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 22 Township: 20N Range: 4E Meridian: IM Total Length: 5031
County: PAYNE Measured Total Depth: 8698
Spot Location of End Point: NW NE NE NE True Vertical Depth: 3956
Feet From: NORTH 1/4 Section Line: 31 End Point Location from
Feet From: EAST 1/4 Section Line: 657 Lease, Unit, or Property Line: 31

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/10/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202101640	<p>[9/16/2021 - G56] - (I.O.) 22-20N-4E X165:10-1-21 SKNR COMPL INT NCT 250' FSL, NCT 600' FEL NO OP NAMED REC 9/7/2021 (MOORE)</p>
SPACING	[9/16/2021 - G56] - SKNR UNSPACED; 160-ACRE LEASE (SE4)