API NUMBER: 029 21406 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/13/2021

Expiration Date: 02/13/2023

Special Orders: No Special

Multi Unit Oil & Gas

Amend reason: CHANGE DRILLING TYPE

AMEND PERMIT TO DRILL

WELL LOCATION:	Section:	13	Township): 2N	I Range	: 9E	County: CC	DAL							
SPOT LOCATION:	NW	NW	SE		FEET FROM QUARTER	R: FROM	SOUTH	FROM	EAST						
					SECTION LINES	3:	1952		2323						
Lease Name:	LDC					Well No:	#24/25-4H			Well w	ill be	1952	feet from nearest unit or le	ase bound	ary.
Operator Name:	CANYON CREE	EK ENEF	RGY ARKO	AMC	LLC -	Telephone	9187794949	9					OTC/OCC Number:	24379) 0
CANYON CR 2431 E 61ST	_	Y ARK	OMA LL	_C					MORRIS & LINDA REVOCABLE TR		NGS,	TRUS	STEES OF THE EDDIN	IGS FAN	ЛILY

TULSA, OK 74136-1237

ROUTE 4, BOX 958

COALGATE OK 74538

Formation(s) (Permit Valid for Listed Formations Only):

Name		Code	Depth		
1 WOODFOR	RD.	319WDFD	6500		
Spacing Orders:	537528		Location Exception Orders:	720190	Increased Density Orders:
	662358				
	720189				

Pending CD Numbers: No Pending

Total Depth: 14000 Ground Elevation: 773 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 300

Working interest owners' notified:

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Dril	sal of Drilling Fluids:				
E. Haul to Commercial pit facility	Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875				
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST				

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit <u>is not</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA
Pit Location Formation: BOGGY

MULTI UNIT HOLE 1

Section: 5 Township: 2N Range: 9E Meridian: IM Total Length: 7440

County: COAL Measured Total Depth: 14000

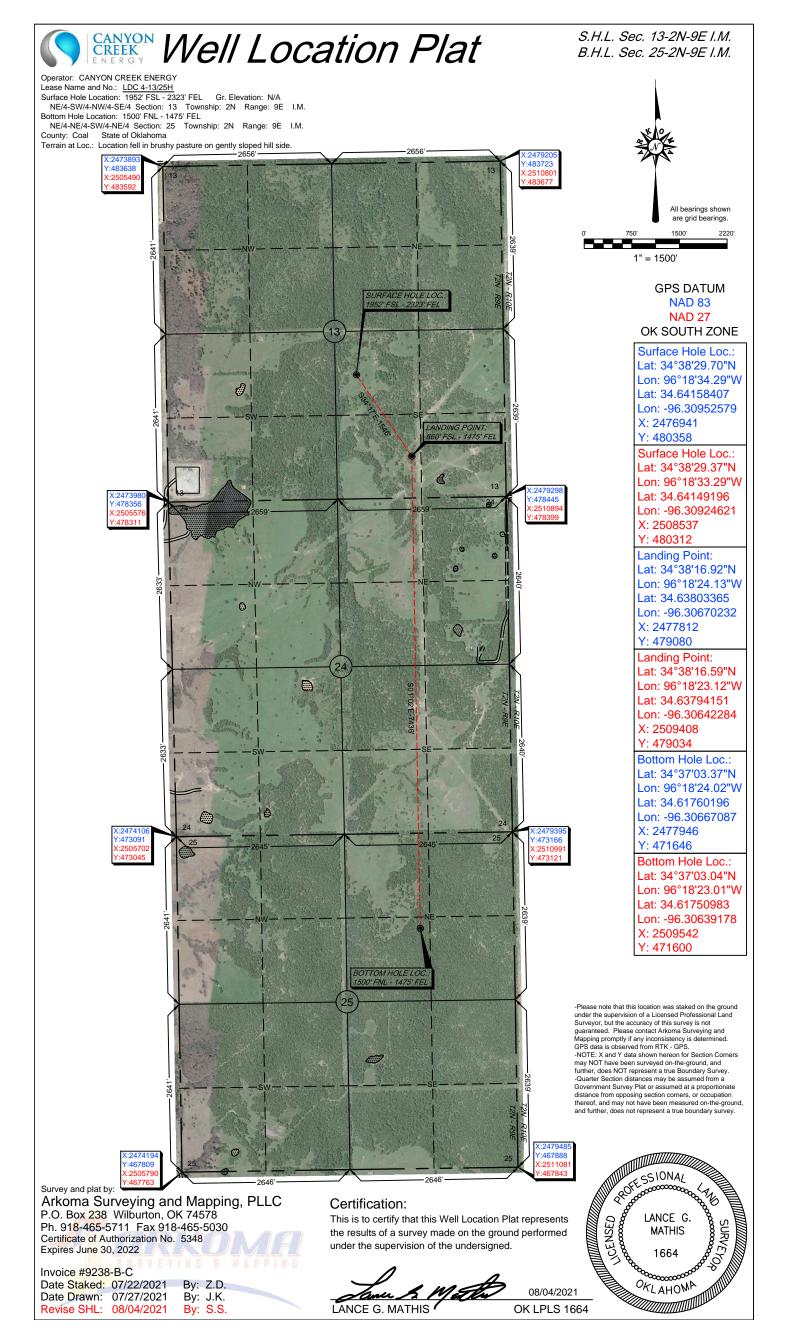
Spot Location of End Point: NE NE SW NE True Vertical Depth: 6500

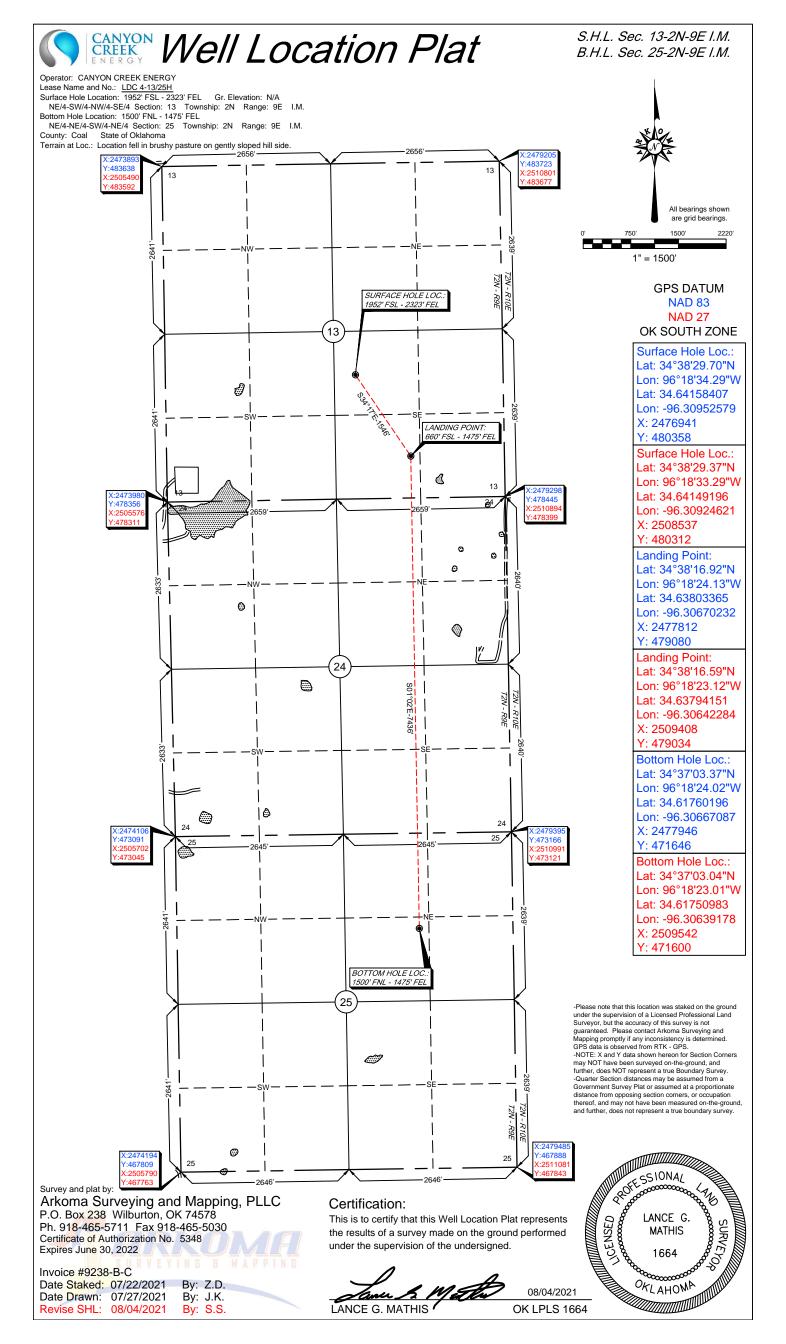
Feet From: NORTH 1/4 Section Line: 1500 End Point Location from

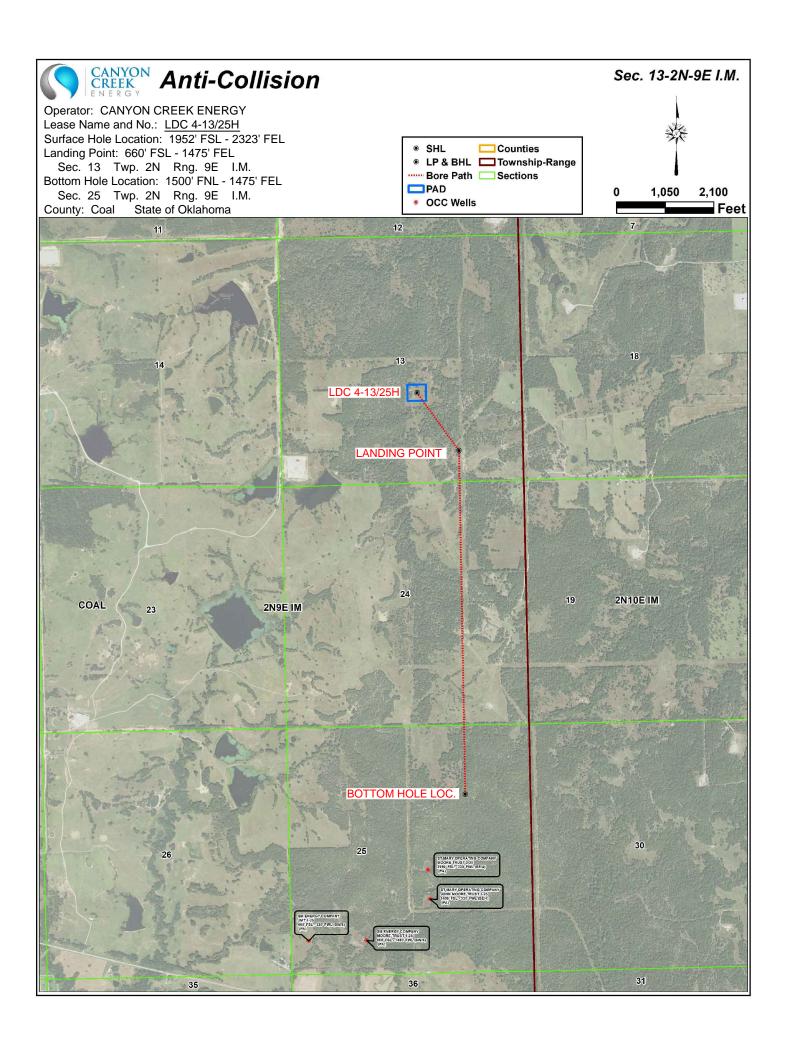
Feet From: **EAST** 1/4 Section Line: 1475 Lease,Unit, or Property Line: 1475

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720264	[9/16/2021 - GC2] - 13-2N-9E X537528 WDFD 3 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 8-27-2021
INCREASED DENSITY - 720265	[9/16/2021 - GC2] - 24-2N-9E X662358 WDFD 4 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 8-27-2021
INCREASED DENSITY - 720266	[9/16/2021 - GC2] - 25-2N-9E X662358 WDFD 4 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 8-27-2021
LOCATION EXCEPTION - 720190 (202101432)	[9/16/2021 - GC2] - (I.O.) 13, 24, & 25-2N-9E X537528 WDFD, OTHERS 13-2N-9E X662358 WDFD, OTHERS 24 & 25-2N-9E COMPL. INT. (13-2N-9E) NCT 2640' FNL, NCT 0' FSL, NCT 1000' FEL COMPL. INT. (24-2N-9E) NCT 0' FNL, NCT 0' FSL, NCT 1000' FEL COMPL. INT. (25-2N-9E) NCT 0' FNL, NCT 2640' FSL, NCT 1000' FEL CANYON CREEK ENERGY - ARKOMA, LLC 8-24-2021
SPACING - 537528	[9/16/2021 - GC2] - (640) 13-2N-9E VAC OTHER EXT 534480 WDFD, OTHERS
SPACING - 662358	[9/16/2021 - GC2] - (640)(HOR) 24 & 25-2N-9E EST WDFD, OTHERS COMPL. INT NLT 165' FNL/FSL. NLT 330' FEL/FWL
SPACING - 720189 (202101431)	[9/16/2021 - GC2] - (I.O.) 13, 24, & 25-2N-9E EST MULTIUNIT HORIZONTAL WELL X537528 WDFD, OTHERS 13-2N-9E X662358 WDFD, OTHERS 24 & 25-2N-9E 8% 13-2N-9E 71% 24-2N-9E 21% 25-2N-9E CANYON CREEK ENERGY - ARKOMA, LLC 8-24-2021









CREEK Topographic Vicinity Map

Operator: CANYON CREEK ENERGY Lease Name and No.: LDC 4-13/25H

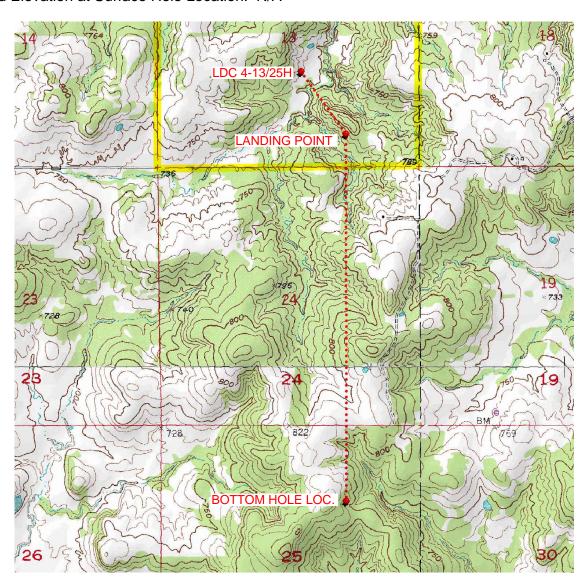
Surface Hole Location: 1952' FSL - 2323' FEL

Landing Point: 660' FSL - 1475' FEL Sec. 13 Twp. 2N Rng. 9E I.M. Bottom Hole Location: 1500' FNL - 1475' FEL Sec. 25 Twp. 2N Rng. 9E I.M.

County: Coal State of Oklahoma

Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: N/A



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 07/22/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

