API NUMBER: 073 26659	OIL & GAS (I OKLAHOI	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	Approval Date: 12/30/2019 Expiration Date: 06/30/2021
	۵	ERMIT TO DRILL	
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WELL LOCATION: Sec: 11 Twp: 16N Rge: 5 SPOT LOCATION: SW SW SE SW	FEET FROM QUARTER: FROM S	SHER OUTH FROM WEST 40 1344	
Lease Name: ROGUE 1605	Well No: 3	-11MH	Well will be 240 feet from nearest unit or lease boundary.
Operator RED BLUFF RESOURCES OPER Name:	ATING LLC	Telephone: 4052088667	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATI 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK	NG LLC 73112-5447	BOLLENBAG 14736 COUI OKLAHOMA	-
Formation(s) (Permit Valid for Listed For Name 1 MISSISSIPPI 2 3 4	ormations Only): Depth 6700	Name 6 7 8 9	Depth
5		10	
Spacing Orders: 606818	Location Exception Or	rders: 688338	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 11569 Ground Elevation:	965 Surface Ca	asing: 320	Depth to base of Treatable Water-Bearing FM: 270
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disp	bosal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	Steel Pits		ation (REQUIRES PERMIT) PERMIT NO: 19-3705 STEEL PITS (REQUIRED - CIMARRON RIVER)
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N	base of pit? Y		
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM			

HORIZONTAL HOLE 1

KINGFISHER Sec 11 Twp 16N Rge 5W County Spot Location of End Point: N2 NW NE NW 1/4 Section Line: Feet From: NORTH 165 Feet From: WEST 1/4 Section Line: 1650 Depth of Deviation: 5913 Radius of Turn: 573 Direction: 5 Total Length: 4756 Measured Total Depth: 11569 True Vertical Depth: 6717 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 10/21/2019 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 688338 12/30/2019 - GC2 - (I.O.) W2 11-16N-5W X606818 MISS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED 12-14-2018 SPACING - 606818 12/30/2019 - GC2 - (320)(HOR) W2 11-16N-5W SU EST MISS, OTHERS COMPL. INT. NCT 660' FB

API: 073-26659

