API NUMBER: 131 25451

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/27/2021

Expiration Date: 01/27/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33	3 Township: 22N	Range: 15E	County: RO	GERS		
SPOT LOCATION: NW NW	SE SE FEET FROM 0	QUARTER: FROM	SOUTH F	ROM EAST		
	SECTI	ON LINES:	1258	1156		
Lease Name: KREBS		Well No:	4		Well will be 1156 f	eet from nearest unit or lease boundary.
Operator Name: CROSE OIL COMI	PANY	Telephone:	9185270462			OTC/OCC Number: 10281 0
CROSE OIL COMPANY				WILLIAM P KRI	EBS	
PO BOX 504				1513 W. VALLE	Y VIEW	
COLLINSVILLE,	OK 74021-05	04		CLAREMORE		OK 74017
,	OK 11021 00	•		CLARLWORL		OK 74017
Formation(s) (Permit Valid f	for Listed Formations Or	nly):				
Name	Code	Depth				
BARTLESVILLE	404BRVL	650				
TUCKER	404TCKR	800				
B BURGESS	404BRGS	950				
4 MISSISSIPPI LIME	351MSSLM	1150				
Spacing Orders: No Spacing		Location Excep	otion Orders:	No Exceptions	Incre	ased Density Orders: No Density Orders
Pending CD Numbers: No Pending		Working int	erest owners'	notified: ***		Special Orders: No Special Orders
Total Depth: 1300 Gro	ound Elevation: 581	Surface (Casing: 10	00	Depth to base of 1	Freatable Water-Bearing FM: 50
Under Federal Jurisdiction:	No			Approved Method fo	r disposal of Drilling Fluids	:
Fresh Water Supply Well Drilled: No			A. Evaporation/dewater and b			it.
Surface Water used to Drill:	Yes					
PIT 1 INFORMATION				Categor	y of Pit: 4	
Type of Pit System: ON SITE				Liner not required for Category: 4		
Type of Mud System: AIR				Pit Loca	ition is: ALLUVIAL	
				Pit Location For	mation: ALLUVIUM	
Is depth to top of ground water greater than 10ft below base of pit? Y				Mud System Change 1000).	to Water-Based or Oil-Based	Mud Requires an Amended Intent (Form
Within 1 mile of municipal wat	er well? N					
Wellhead Protection	n Area? N					
Pit is located in a Hydrologi	cally Sensitive Area.					

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE
	TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[7/23/2021 - GB1] - FORMATIONS UNSPACED, 475-ACRE LEASE NE4 NE SE4, S2 NE4 SE4, NE4 LYING NORTH AND EAST OF RIVER LESS THE NW4 NE4 WEST OF THE RIVER, NE4 LYING SOUTH AND WEST OF THE RIVER LESS THE NW4 NE4 LYING WEST OF THE RIVER, W2 SW4 NW4, E2 SW4 NW4, NW4 NW4 SW4, S2 NW4 SW4, SE4 SW4 LYING SOUTH OF THE RIVER, SW4 SE4 LYING SOUTH OF THE RIVER, SW4 SE4 LYING NORTH OF THE RIVER, S2 SE4 NW4, SW4 SE4 SE4, S2 NW4 SE4, NE4 NW4 SE4 LYING SOUTH OF THE RIVER, NW4 NE4 SE4, NE4 NW4 SE4 LYING NORTH OF THE RIVER, NW4 NE4 SE4, NE4 NW4 SE4 LYING NORTH OF THE RIVER, NZ SE4 SE4 LYING NORTH OF THE RIVER ALL IN SECTION 33

