

API NUMBER: 049 24060 D

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/08/2021
Expiration Date: 03/08/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 27 Township: 4N Range: 3W County: GARVIN

SPOT LOCATION: SW NE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2140 2140

Lease Name: WILKINS Well No: 1-27 Well will be 500 feet from nearest unit or lease boundary.
Operator Name: TRIAD ENERGY INC Telephone: 4058424312 OTC/OCC Number: 10399 0

TRIAD ENERGY INC
6 NE 63RD ST STE 220
OKLAHOMA CITY, OK 73105-1401

MICHAEL D KELLY AND LYNNE KELLY-EISER
2702 POTTS ROAD
MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	VIOLA	202VIOL	8850
2	1ST BROMIDE	202BRMD1	9424
3	2ND BROMIDE	202BRMD2	9588

Spacing Orders: 235287
238937

Location Exception Orders: 418028

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: 24997
24555
64240

Total Depth: 9752 Ground Elevation: 1031 Surface Casing: 580 IP Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 27 Township: 4N Range: 3W Meridian: 1M
County: GARVIN
Spot Location of End Point: SE NW NE SW
Feet From: SOUTH 1/4 Section Line: 2136
Feet From: WEST 1/4 Section Line: 1712

Measured Total Depth: 9900
True Vertical Depth: 9725
End Point Location from
Lease, Unit, or Property Line: 420

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 418028	<p>[9/2/2021 - G56] - (F.O.) E2 SW4 27-4N-3W X235287 VIOL, BRMD2 X238937 BRMD1 SHL 500' FNL, 500' FEL ENTRY (VIOL) 391' FEL, 425' FNL ENTRY (BRMD1) 450' FEL, 467' FNL ENTRY (BRMD2) 452' FEL, 469' FNL NO OP NAMED 11/18/1997</p>
SPACING - 235287	<p>[9/2/2021 - G56] - (80) SW4 27-4N-3W SU NW/SE EXT 117051 VIOL, OTHERS REFORM 51865 BRMD2 TO SU UNITS</p>
SPACING - 238937	<p>[9/2/2021 - G56] - (80) SW4 27-4N-3W SU NW/SE REFORM 53984 BRMD1 TO 80 ACRE UNITS</p>