API NUMBER: 011 24276

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/08/2021
Expiration Date:	03/08/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	32	Township	: 18N	Range	: 13W	County: I	BLAINE							
SPOT LOCATION:	SW NW	sw	SE	FEET	FROM QUARTER	: FROM	SOUTH	FROM EA	AST						
				_	SECTION LINES	:	676	24	78						
Lease Name:	LASSEN 17-1	3-05				Well No:	1H			Well will b	e 676	feet from	nearest uni	t or leas	e boundary.
Operator Name:	STAGHORN	PETROLE	UM II LLC		Т	elephone:	91858425	558				ОТО	C/OCC Nun	nber:	24056 0
STAGHORN	PETROLEU	JM II LLO	С					JACK	& CAROL	. FOSTER, I	HWJT				
1 W 3RD ST	STE 1000							RT 2,	BOX 29						
TULSA,			OK	7410	3-3500			CANT	ON			OK	73724		
[(Dame: t) / =	.l: .l £ l	inted Fa		- O-1-4										
Formation(s)	(Permit Va	ilid for L													
Name			Code			Depth									
1 MISSISSIPP			3591	MSSP		8557									
Spacing Orders:	679012				Loca	tion Excep	otion Orders	s: 720299			Inc	creased De	nsity Orders:	No	Density
Pending CD Number	ers: No Po	ending				Vorking int	erest owne	rs' notified:	***			Spe	ecial Orders:	No	Special
Tatal Banda 4		_												na EM:	
Total Depth: 1		Ground F	Elevation:	1686	S	urface (Casing:	1000		Dept	h to base o	of Treatable	: vvater-Beari	HU FIVI.	60
Total Depth: 1	6245	Ground I	Elevation:	1686	S	urface (Casing:	1000		Dept	h to base o				
Total Deptn: 1	6245	Ground I	Elevation:	1686	S	urface (Casing:	1000		Dept					oeen approve
Under	Federal Jurisdio	ction: No		1686	S	urface (Casing:		ed Method for	Dept	D	eep surf			
Under Fresh Water	Federal Jurisdio	ction: No rilled: No		1686	S	urface (Casing:	Approve			D	eep surf	ace casin	g has I	
Under Fresh Water	Federal Jurisdio	ction: No rilled: No		1686	S	urface (Casing:	Approve	ime land appli	r disposal of Dr	D	eep surf	ace casin	g has I	peen approve
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HORIZONTAL HOLE 1

Section: 5 Township: 17N Range: 13W Meridian: IM Total Length: 4800

County: BLAINE Measured Total Depth: 16245

Spot Location of End Point: SW SW SW SE True Vertical Depth: 10810

Feet From: SOUTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165

Feet From: EAST 1/4 Section Line: 2450 Lease, Unit, or Property Line: 165

NOTES:	
Category	Description
DEEP SURFACE CASING	[9/7/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[9/3/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 720299 (202101507)	[9/8/2021 - GB6] - (I.O.) 5-17N-13W X679012 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 660' FEL STAGHORN PETROLEUM II, LLC 08/30/2021
МЕМО	[9/3/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 679012	[9/8/2021 - GB6] - (640)(HOR) 5-17N-13W EXT 674517 MSSP, OTHERS EST OTHER COMPL. INT. (MSSP) NLT 660' FB (COEXIST SP. ORDER# 220044 CSTR, OTHER; SP. ORDER# 286524 MSSLM, OTHER)

S.H.L. Sec. 32-18N-13W I.M. B.H.L. Sec. 5-17N-13W I.M.

Operator: STAGHORN PETROLEUM, LLC Lease Name and No.: <u>LASSEN 17-13-05 1H</u> Surface Hole Location: 676' FSL - 2478' FEL

Gr. Elevation: 1686'

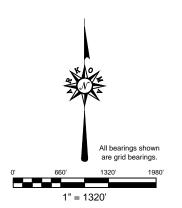
SW/4-NW/4-SW/4-SE/4 Section: 32 Township: 18N Range: 13W I.M.

Bottom Hole Location: 165' FSL - 2450' FEL

SW/4-SW/4-SE/4 Section: 5 Township: 17N Range: 13W I.M.

State of Oklahoma County: Blaine

Terrain at Loc.: Location fell on open pasture.



GPS DATUM NAD 83 NAD 27

UTM - ZONE 14

Surface Hole Loc.: Lat: 35°59'14.54"N Lon: 98°36'33.81"W Lat: 35.98733039 Lon: -98.60902909 X: 1756046

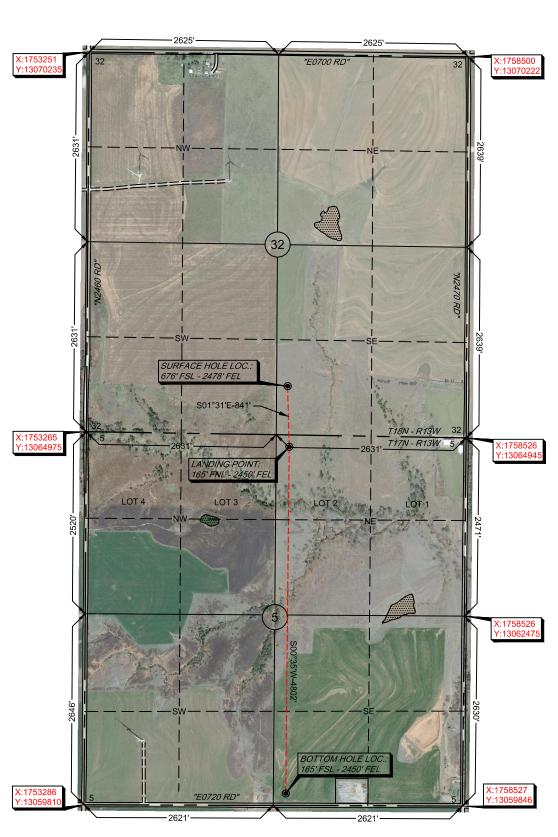
Y: 13065635

Landing Point: Lat: 35°59'06.22"N Lon: 98°36'33.47"W Lat: 35.98502014 Lon: -98.60893592 X: 1756077 Y: 13064794

Bottom Hole Loc.: Lat: 35°58'18.73"N Lon: 98°36'33.69"W Lat: 35.97182867 Lon: -98.60899829

X: 1756078 13059994

ground under the supervision he accuracy of this survey is ing and Mapping promptly if served from RTK - GPS. Comers may NOT have been represent a true Boundary Surv m a Government Survey Plat or ing section corners, or occupati



Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoi<mark>ce #9555</mark>

Date Staked: 08/18/2021 Date Drawn: 08/20/2021 By: D.W. By: J.L.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

1664 OKLAHOMA 08/24/2021 OK LPLS 1664



S.H.L. Sec. 32-18N-13W I.M. B.H.L. Sec. 5-17N-13W I.M.

Operator: STAGHORN PETROLEUM, LLC

Lease Name and No.: <u>LASSEN 17-13-05 1H</u> Surface Hole Location: 676' FSL - 2478' FEL Gr. Elevation: 1686'

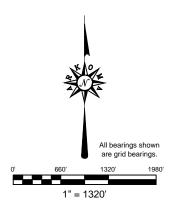
SW/4-NW/4-SW/4-SE/4 Section: 32 Township: 18N Range: 13W I.M.

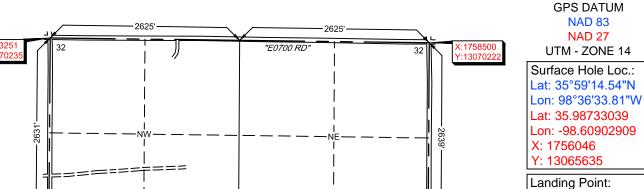
Bottom Hole Location: 165' FSL - 2450' FEL

SW/4-SW/4-SE/4 Section: 5 Township: 17N Range: 13W I.M.

State of Oklahoma County: Blaine

Terrain at Loc.: Location fell on open pasture.





Lat: 35°59'06.22"N Lon: 98°36'33.47"W Lat: 35.98502014 Lon: -98.60893592 X: 1756077 Y: 13064794

Bottom Hole Loc.: Lat: 35°58'18.73"N Lon: 98°36'33.69"W Lat: 35.97182867 Lon: -98.60899829 X: 1756078

Y: 13059994

Please note th...

of a Licensed Profess...

of a Licensed Profess...

not guaranteed. Please cont...

any inconsistency is determined. Gr.

any inconsistency is determined. Gr.

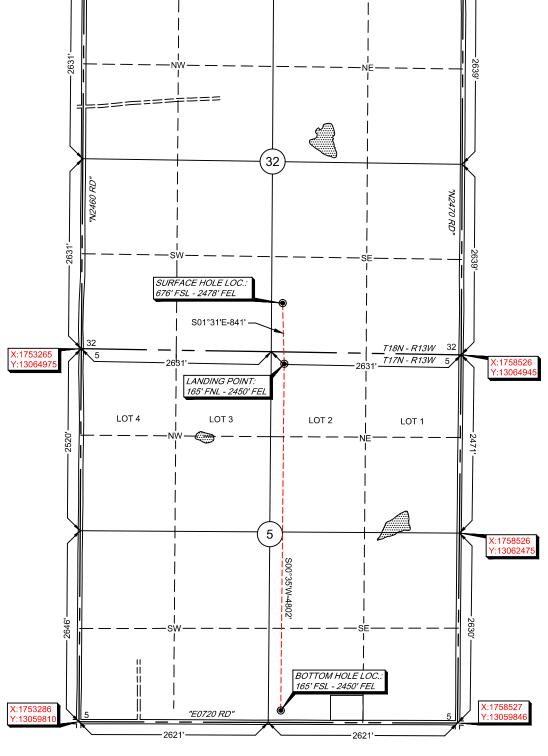
surveyed on-the-optound, and further, does NOT to,

Quarter Section distances may be assumed from a Gov...

assumed at a proportionate distance from opposing section coir...

'and may not have been measured on-the-ground, and fir

"ne boundary survey. ed on the ground under the supervision yor, but the accuracy of this survey is a Surveying and Mapping prompty if data is observed from RTK. GPS. Section Cornes in my MOT have been See NOT represent a true Boundary Survey unest Norm a Government Survey Peta or on opposing section corners, or occupation



Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2022

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Date Staked: 08/18/2021 Date Drawn: 08/20/2021 By: D.W. By: J.L.

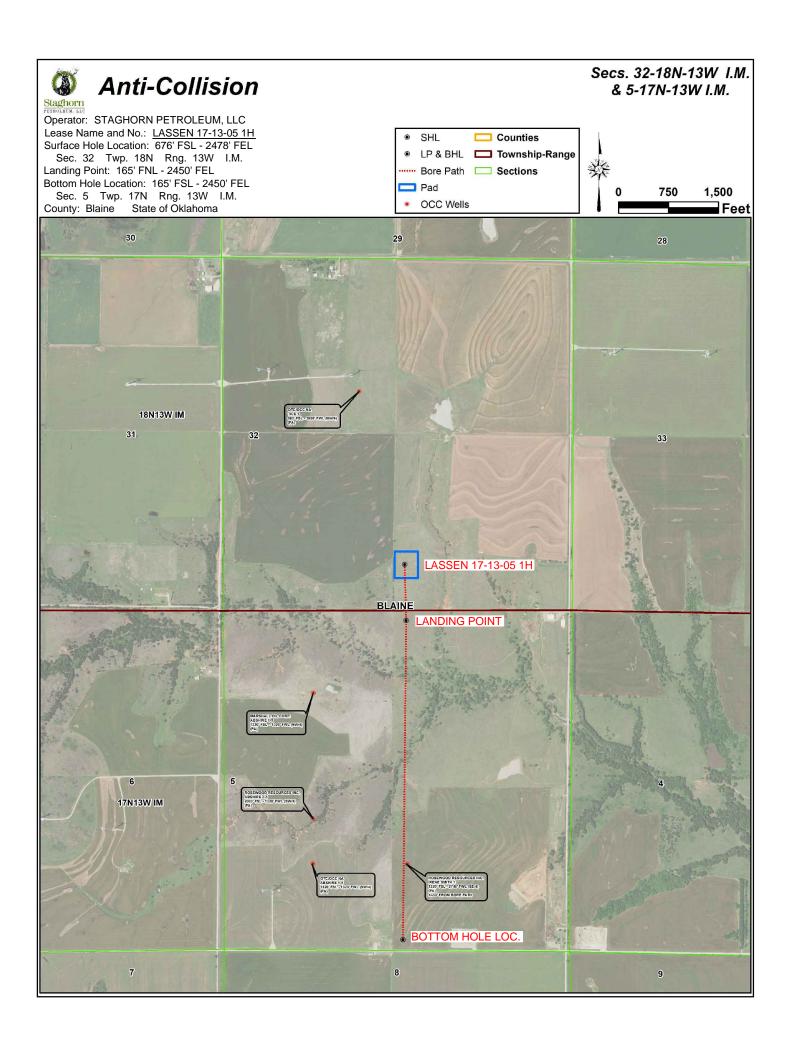
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

08/24/2021



WILLIAM SE SSIONAL SURVEYOR LANCE G. MATHIS 1664 -7LAHOMA OKLAHOMA





Topographic Vicinity Map

Operator: STAGHORN PETROLEUM, LLC Lease Name and No.: <u>LASSEN 17-13-05 1H</u> Surface Hole Location: 676' FSL - 2478' FEL Sec. 32 Twp. 18N Rng. 13W I.M.

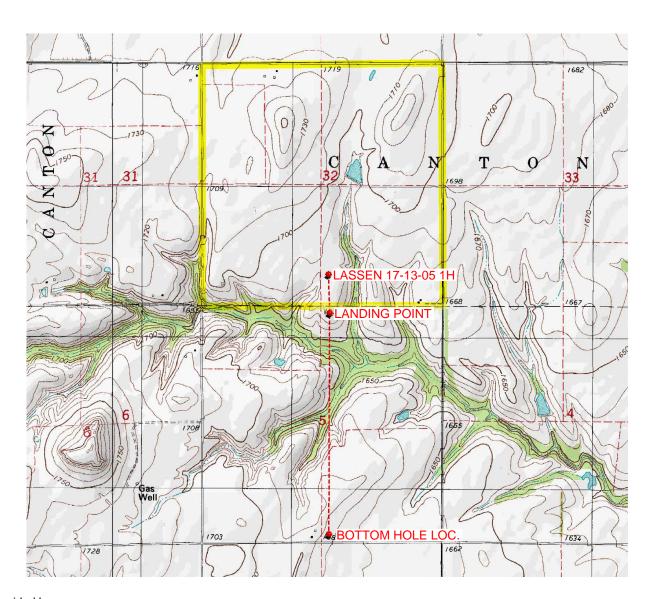
Landing Point: 165' FNL - 2450' FEL

Bottom Hole Location: 165' FSL - 2450' FEL Sec. 5 Twp. 17N Rng. 13W I.M. County: Blaine State of Oklahoma

Ground Elevation at Surface Hole Location: 1686'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 08/18/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

