

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 071 24028 D

Approval Date: 01/04/2022

Expiration Date: 07/04/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 35 Township: 25N Range: 1W County: KAY

SPOT LOCATION: W2 SW NW NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1650 210

Lease Name: COYLE Well No: 1 Well will be 210 feet from nearest unit or lease boundary.

Operator Name: KODA OPERATING LLC Telephone: 9184920254 OTC/OCC Number: 24242 0

KODA OPERATING LLC
17521 US HWY 69S STE 100
TYLER, TX 75703-5596

GARRY DAVIS
P.O. BOX 40
TONKAWA OK 74653

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 LAYTON	405LYTN	3278

Spacing Orders: **No Spacing** Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**

Pending CD Numbers: 202102759 Working interest owners' notified: *** Special Orders: **No Special**

Total Depth: 4601 Ground Elevation: 950 **Surface Casing: 364 IP** Depth to base of Treatable Water-Bearing FM: 340

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Category	Description
HYDRAULIC FRACTURING	[11/3/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202102759	[12/28/2021 - G56] - NW4 NW4 35-25N-1W X165:10-1-21 LYTN SHL 330' FSL, 210' FWL NO OP NAMED REC 12/28/2021 (MOORE)
SPACING	[11/9/2021 - G56] - LYTN UNSPACED; 40-ACRE LEASE (NW4 NW4)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.