

API NUMBER: 119 23301 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/23/2020
Expiration Date: 04/23/2022

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 33 Township: 19N Range: 3E County: PAYNE

SPOT LOCATION: ☐ NE ☐ NE ☐ NE ☐ NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2477 2507

Lease Name: FRIEDMANN Well No: 1-33 Well will be 497 feet from nearest unit or lease boundary.

Operator Name: PRESLEY OPERATING LLC Telephone: 4055263000 OTC/OCC Number: 23803 0

PRESLEY OPERATING LLC
101 PARK AVE STE 670
OKLAHOMA CITY, OK 73102-7220

THOMAS FRIEDMANN
5615 E 32ND AVENUE
STILLWATER OK 74074

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CLEVELAND	405CLVD	3369
2	RED FORK	404RDFK	3834

Spacing Orders: 711736

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 4319

Ground Elevation: 879

Surface Casing: 458 IP

Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 28 Township: 19N Range: 3E Meridian: IM
County: PAYNE

Measured Total Depth: 4319

Spot Location of End Point: SE SE SE SE

True Vertical Depth: 4298

Feet From: SOUTH 1/4 Section Line: 11

End Point Location from

Feet From: WEST 1/4 Section Line: 2612

Lease, Unit, or Property Line: 11

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[10/16/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 711736	<p>[10/22/2020 - G56] - (30/40)(IRR UNIT) SW4 SW4 SW4 27-19N-3E, SE4 SE4 SE4 28-19N-3E, S2 NE4 NE4, NW4 NE4 NE4, NE4 NE4 NE4 33-19N-3E, NW4 NW4 NW4 34-19N-3E VAC 161824 CLVD, RDFK SE4 SE4 SE4 28-19N-3E, NE4 NE4 NE4 33-19N-3E VAC 276452 CLVD, RDFK NW4 NW4 34-19N-3E EST (30) CLVD, RDFK S2 NE4 NE4, NW4 NE4 NE4 33-19N-3E NA EST (40) CLVD, RDFK SW4 SW4 SW4 27-19N-3E, SE4 SE4 SE4 28-19N-3E, NE4 NE4 NE4 33-19N-3E, NW4 NW4 NW4 34-19N-3E</p>