API NUMBER:	093 25240 Oil & G	A		OIL & GA	S CONSEF P.O. BO OMA CITY (Rule 165	7, OK 73152-2000 5:10-3-1)	N		Approval Expiratio		25/2021 (25/2023
				<u>PE</u>	<u>RMIT T</u>	<u>O DRILL</u>					
WELL LOCATION:	Section:	13 Townsh	nip: 20N	Range: 15W	County: MA	JOR					
SPOT LOCATION:	S2 N2	NW NE	FEET FROM	M QUARTER: FROM	NORTH F	ROM EAST					
			SEC	TION LINES:	500	1980					
Lease Name:	GEORGE			Well No:	: 13-12-1H		Well wi	ll be 5	i00 feet fro	om nearest unit	or lease boundary.
Operator Name:	COMANCHE EX	PLORATION CO	DLLC	Telephone	: 4057555900	)			0.	TC/OCC Num	ber: 20631 0
COMANCHE	EXPLORATIO	ON CO LLC				GEORGE LOUIS W	/ALTE	RS			
6520 N WESTERN AVE STE 300						19611 PINEY PLACE COURT					
	OKLAHOMA CITY, OK 73116-7334					HOUSTON		••••	OK	77094	
	,	ÖN							OR	11094	
Formation(s)	(Permit Valid	d for Listed F	ormations C	Only):							
Name		Co	de	Depth							
1 MISS'AN LM	Λ	35	9MPLM	8975							
Spacing Orders:	141045			Location Exce	ption Orders:	706123			Increased D	Density Orders:	705961
						715978					715977
Pending CD Number	ers: No Per	nding		Working in	terest owners'	notified: ***		-	s	Special Orders:	No Special
Total Depth: 14321 Ground Elevation: 1779 Surface Casing: 800							D	epth to b	ase of Treatab	ble Water-Bearir	ng FM: 430
									Deep su	irface casing	g has been approved
Under	Federal Jurisdictio	n: No				Approved Method for dis	posal o	f Drilling	Fluids:		
	r Supply Well Drille					D. One time land application	on (RE	QUIRES	PERMIT)	PER	MIT NO: 19-37089
Surface Water used to Drill: No						H. (Other)		SE	E MEMO		
	ΜΑΤΙΟΝ					Category of	Pit- C				
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Ca		c				
Type of M	lud System: WAT	ER BASED				Pit Location	is: AF	P/TE DEF	POSIT		
Chlorides Max: 80	000 Average: 5000	)				Pit Location Formation	on: TE	RRACE			
	top of ground wate		Oft below base o	of pit? Y							
Within 1 i	mile of municipal war										
Pit <u>is</u> lo	ocated in a Hydrolo		Area								
		,				Cotogony of					
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits					Category of Liner not required for Ca		C				
Type of Mud System: OIL BASED						Pit Location			POSIT		
Chlorides Max: 300000 Average: 200000					Pit Location Formation	on: TE	RRACE				
Is depth to	top of ground wate	er greater than 10	Oft below base o	of pit? Y							
Within 1 mile of municipal water well? N											
Wellhead Protection Area? N   Pit is located in a Hydrologically Sensitive Area.											
Pit <u>is</u> lo	ocaleu in a Hydrolo	gically Sensitive	Alea.								

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1					
Section: 12 Township: 20N	Range: 15W Meridian: IM	Total Length: 5200			
County: MAJOR		Measured Total Depth: 1432	1		
Spot Location of End Point: N2	N2 NE NW	True Vertical Depth: 9100			
Feet From: NORTH	1/4 Section Line: 135	End Point Location from			
Feet From: EAST	1/4 Section Line: 1980	Lease, Unit, or Property Line: 135			

NOTES:	
Category	Description
DEEP SURFACE CASING	11/13/2019 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 705961 (201904301)	8/25/2021 - GC2 - 12-20N-15W X141045 MPLM 1 WELL NO OP. NAMED 12-5-2021
INCREASED DENSITY - 715977	[8/25/2021 - GC2] - EXT OF TIME FOR 705961 UNTIL 12-5-2021
INTERMEDIATE CASING	11/13/2019 - GC2 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 706123 (201904302)	8/25/2021 - GC2 - (I.O.) 12-20N-15W X141045 MPLM COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 560' FEL NO OP. NAMED 12-10-2019
LOCATION EXCEPTION - 715978	[8/25/2021 - GC2] - EXT OF TIME FOR 706123 UNTIL 12-10-2021
МЕМО	11/13/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 141045	11/25/2019 - GC2 - (640) 12-20N-15W EXT 125423 MPLM EXT OTHER

