API NUMBER: 073 26983

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/06/2023

Expiration Date: 09/06/2024

Horizontal Hole Oil & Gas

NOTES:

## **PERMIT TO DRILL**

WELL LOCATION: Section: 05 Township: 17N Range: 6W County: KINGFISHER	
SPOT LOCATION: NE NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST	
SECTION LINES: 325 845	
Lease Name: THEMER 32-18-6 Well No: 3HO	Well will be 325 feet from nearest unit or lease boundary.
Operator Name: BCE-MACH III LLC Telephone: 4052528100	OTC/OCC Number: 24485 0
BCE-MACH III LLC JEFFERY 1	THEMER AND CARL JOHN THEMER
14201 WIRELESS WAY STE 300 1513 SOUT	TH 11TH ST
OKLAHOMA CITY, OK 73134-2521 KINGFISHE	ER OK 73750
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 OSWEGO 404OSWG 6366	
Spacing Orders: 644968 Location Exception Orders: No Excep	tions Increased Density Orders: No Density
Pending CD Numbers: 20230781 Working interest owners' notified: ***	Special Orders: No Special
20230780	
Total Depth: 11883 Ground Elevation: 1102 Surface Casing: 360	Depth to base of Treatable Water-Bearing FM: 110
Under Federal Jurisdiction: No Approved Meth	od for disposal of Drilling Fluids:
	d application (REQUIRES PERMIT) PERMIT NO: 23-38898
Surface Water used to Drill: Yes H. (Other)	CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION Ca	
	stegory of Pit: C
	ategory of Pit: C ired for Category: C
Type of Pit System: CLOSED Closed System Means Steel Pits Liner not requ	
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Category	Description
HYDRAULIC FRACTURING	[2/23/2023 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING - CD2023-000780	[2/24/2023 - GB7] - (I.H.) 32-18N-6W X644968 OSWG 1 WELL BCE-MACH III LLC 03/03/2023
PENDING - CD2023-000781	[2/24/2023 - GB7] - (I.O.) 32-18N-6W X644968 OSWG COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 660' FEL BCE-MACH III LLC REC 03/03/2023 (NORRIS)
SPACING - 644968	[2/24/2023 - GB7] - (640)(HOR) 32-18N-6W EXT 630825 OSWG, OTHER POE TO BHL NCT 660' FB (COEXIST SP. ORDER 57462/57687 OSWG, OTHER)