| PI NUMBER: rizontal Hole Ilti Unit | 073 26504 Oil & Gas | OIL & GAS | CORPORATION CONSERVATIO P.O. BOX 52000 DMA CITY, OK 7 (Rule 165:10-3-1 | N DIVISION) 3152-2000 | Approval Date: 03/20, Expiration Date: 09/20, | |
|------------------------------------------------------------------------|----------------------------------------------|----------------------------|------------------------------------------------------------------------------------|-------------------------------|--------------------------------------------------|-----------------|
| WELL LOCATION | | ie: 9W County: KINGF | | <u>L</u> AST | | |
| SPOT LOCATION | | SECTION LINES: | | 800 | | |
| Lease Name: | ALAN 1609 | Well No: | 7H-13X | Well will b | be 215 feet from nearest unit or | lease boundary. |
| Operator Name: | NEWFIELD EXPLORATION N | MID-CON INC | Telephone: 2812 | 105100; 9188781 | OTC/OCC Number: 2094 | 44 0 |
| | LD EXPLORATION MID-C RWAY SQUARE PL STE 1 | | | ROBERT G. BOECH | KMAN, LLC | |
| THE WO | ODLANDS, T> | (77380-2764 | | 5892 E. 790 RD. KINGFISHER | OK 73750 | |
| | | | | | | |
| Formation(s |) (Permit Valid for Listed | Formations Only): Depth | | Name | Depth | |
| 1 | MISSISSIPPIAN (LESS CHESTER | | 6 | | | |
| 2 | WOODFORD | 9794 | 7 | | | |
| 3 4 | | | 8 9 | | | |
| 5 | | | 10 | | | |
| Spacing Orders: | 636113 687811 | Location Exception (| Orders: 687812 686479 | | Increased Density Orders: 686477 686478 | |
| Pending CD Num | nbers: | | | | Special Orders: | |
| Total Depth: | 20000 Ground Elevation | on: 1178 Surface (| Casing: 1500 | Dep | oth to base of Treatable Water-Bearing | FM: 400 |
| Under Federa | I Jurisdiction: No | Fresh Water | Supply Well Drilled: | No | Surface Water used to Dri | II: Yes |
| PIT 1 INFORM | ATION | | Appro | ved Method for disposal of Dr | illing Fluids: | |
| Type of Pit Syst | em: CLOSED Closed System M | eans Steel Pits | | | | |
| Type of Mud Sy | stem: WATER BASED | | | | | |
| | 5000 Average: 3000 | | | | Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Or | der No: 587498 |
| Is depth to top of ground water greater than 10ft below base of pit? Y | | | H. SI | EE MEMO | | |
| | municipal water well? N | | | | | |
| Wellhead Protec | | r02 | | | | |
| Pit is loc Category of Pit | ated in a Hydrologically Sensitive A | ita. | | | | |
| • • | | | | | | |
| | red for Category: C | | | | | |
| | AP/TE DEPOSIT | | | | | |
| Pit Location For | mation: TERRACE | | | | | |

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

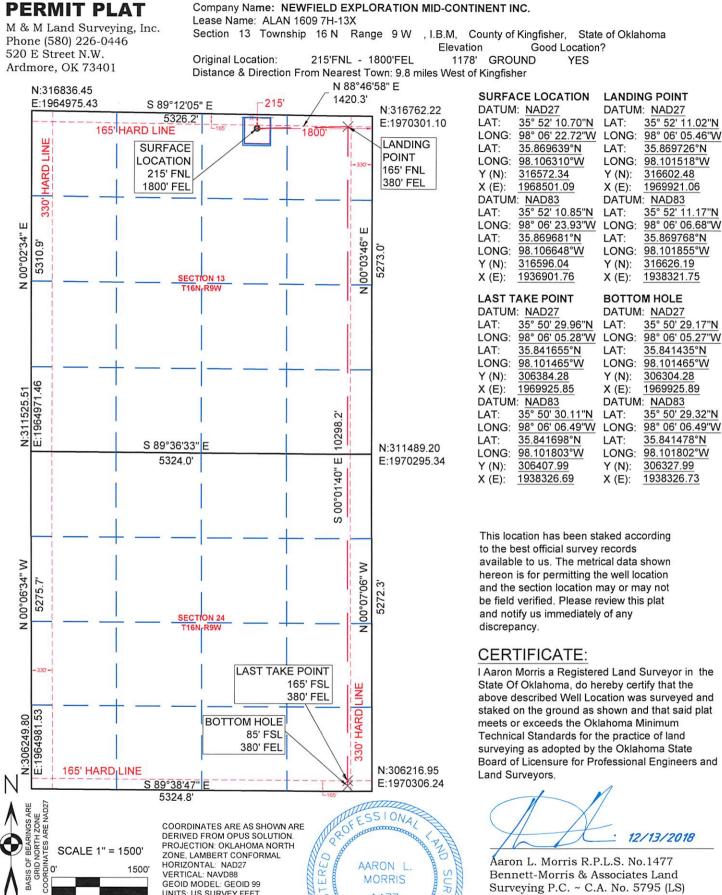
 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

| Sec 24 Twp 16N Rge 9W County KINGFISHER | | | | | | | |
|-----------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|--|--|--|
| Spot Location of End Point: SW SE SE SE | | | | | | | |
| Feet From: SOUTH 1/4 Section Line: 85 | | | | | | | |
| Feet From: EAST 1/4 Section Line: | 380 | | | | | | |
| Depth of Deviation: 8953 | | | | | | | |
| Radius of Turn: 477 | | | | | | | |
| Direction: 165 | | | | | | | |
| Total Length: 10298 | | | | | | | |
| Measured Total Depth: 20000 | | | | | | | |
| True Vertical Depth: 9794 | | | | | | | |
| End Point Location from Lease, | | | | | | | |
| Unit, or Property Line: 85 | | | | | | | |
| | | | | | | | |
| Notes: | | | | | | | |
| Category | Description | | | | | | |
| DEEP SURFACE CASING | 2/11/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING | | | | | | |
| EXCEPTION TO RULE - 686479 | 3/18/2019 - G75 - (I.O.) 13 & 24-16N-9W X165:10-3-28(C)(2)(B) MSNLC (ALAN 1609 7H-13X) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL NEWFIELD EXPLOR. MID-CONT. INC. 11-9-2018 | | | | | | |
| HYDRAULIC FRACTURING | 2/11/2019 - G71 - OCC 165:10-3-10 REQUIRES: | | | | | | |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; | | | | | | |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, | | | | | | |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG | | | | | | |
| INCREASED DENSITY - 686477 | 3/18/2019 - G75 - 13-16N-9W X636113 MSNLC 6 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 11-9-2018 | | | | | | |

073 26504 ALAN 1609 7H-13X

| Category | Description |
|-----------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| INCREASED DENSITY - 686478 | 3/18/2019 - G75 - 24-16N-9W X636113 MSNLC 6 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 11-9-2018 |
| INTERMEDIATE CASING | 2/11/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES |
| LOCATION EXCEPTION - 687812 | 3/18/2019 - G75 - (I.O.) 13 & 24-16N-9W X636113 MSNLC, WDFD COMPL. INT. (13-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (24-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NEWFIELD EXPLOR. MID-CONT. INC. 12-6-2018 |
| MEMO | 2/11/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 (ORDER #587498); PIT 2 - OBM TO VENDOR |
| SPACING - 636113 | 3/18/2019 - G75 - (640)(HOR) 13 & 24-16N-9W VAC 100728 MSSLM 24-16N-9W VAC 244336 MSSLM N2 & SE4 13-16N-9W VAC 244336/487716 MSSLM SW4 13-16N-9W EXT 631057 WDFD EST MSNLC POE TO BHL (MSNLC) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL |
| SPACING - 687811 | 3/18/2019 - G75 - (I.O.) 13 & 24-16N-9W EST MULTIUNIT HORIZONTAL WELL X636113 MSNLC, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC) 50% 13-16N-9W 50% 24-16N-9W NEWFIELD EXPLOR. MID-CONT. INC. 12-6-2018 |



UNITS: US SURVEY FEET

C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS SITE VISIT: (Explanation and Date) STAKING DATE: 11/15/2018

DRAWING DATE: 12/03/2018

SURVEY BY: M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS) DRAWING BY: Bennett-Morris And Associates Land Surveying, P.C

PROJECT NUMBER

1956 SHEET: 6 OF 9 S

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1477

OKLAHOMA

AHUM

Surveying P.C. ~ C.A. No. 5795 (LS) Phone (580) 226-5108 Fax (888) 662-7778 1010 Northwest Boulevard Ardmore, OK 73401

API 073-26504