API NUMBER: 003 23366

Straight Hole Disposal

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/19/2019
Expiration Date: 09/19/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 28N Rge: 12W County: ALFALFA

SPOT LOCATION: NE SW SW NE FEET FROM QUARTER: FROM **NORTH** FROM **EAST**
SECTION LINES: **2100** **2285**

Lease Name: WENNINGER A SWDW **Well No: 1-22** **Well will be 2100 feet from nearest unit or lease boundary.**

Operator Name: **TRANS PACIFIC OIL CORPORATION** Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

MARLENE KISLING TRUST
34813 CR 550
BURLINGTON OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	WELLINGTON	500	6		
2			7		
3			8		
4			9		
5			10		

Spacing Orders: No Spacing
Location Exception Orders:
Increased Density Orders:

Pending CD Numbers:
Special Orders:

Total Depth: 1200 Ground Elevation: 1235 **Surface Casing: 360** Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 60000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.
Category of Pit: 1B
Liner required for Category: 1B
Pit Location is BED AQUIFER
Pit Location Formation: BISON

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	3/12/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	3/12/2019 - G71 - N/A - DISPOSAL WELL

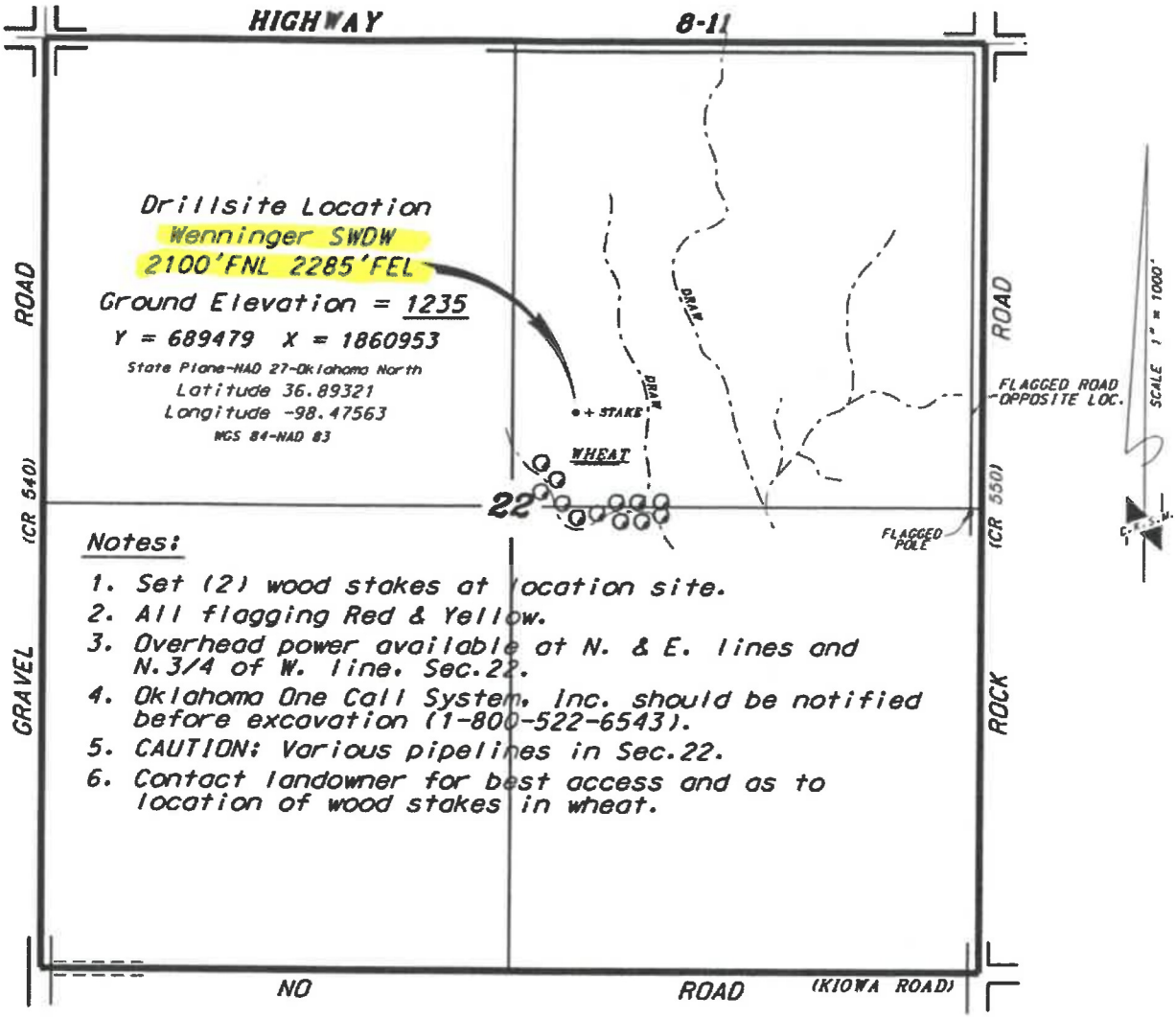
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

API 35-003-23366

TRANS PACIFIC OIL CORPORATION
WENNINGER LEASE
NE. 1/4. SECTION 22. T28N. R12W
ALFALFA COUNTY. OKLAHOMA

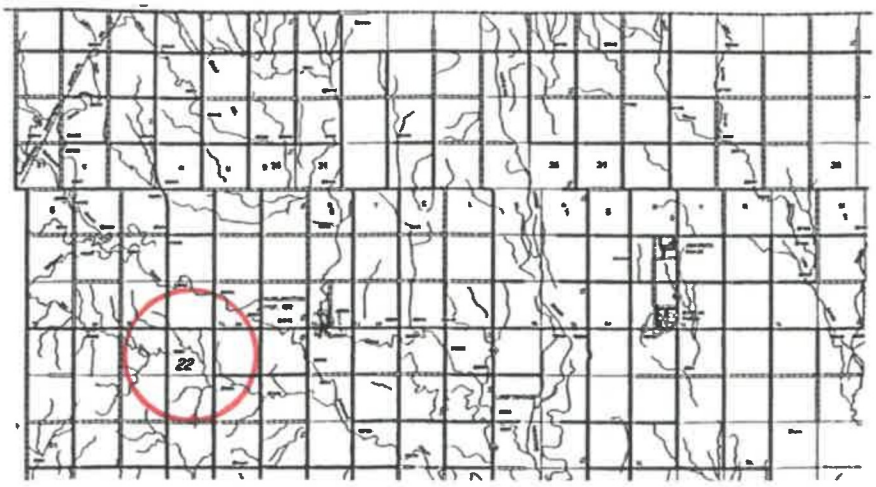
Driving Directions:
From the intersection of Highway 2-8-14 (west) and Highway 8 (south) in Kiowa. Kansas. go 8.27 miles South on Highway 8. then go 1.0 miles East to the NE. corner of Section 22. then go 0.40 miles South to a flag on the west side of road. then go 0.43 miles West to location.

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner. tenant and county road department for access.



Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines and N.3/4 of W. line. Sec.22.
4. Oklahoma One Call System. Inc. should be notified before excavation (1-800-522-6543).
5. CAUTION: Various pipelines in Sec.22.
6. Contact landowner for best access and as to location of wood stakes in wheat.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Oklahoma. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
* Elevations derived from National Geodetic Vertical Datum.

Date March 8. 2019

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977