NUMBER: 073 26500 ontal Hole Oil & Gas Unit	OIL & GAS C P OKLAHON	ORPORATION C CONSERVATION O. BOX 52000 IA CITY, OK 731: Rule 165:10-3-1)	DIVISION	Approval Date: 03/20/2019 Expiration Date: 09/20/2020	
	PE	ERMIT TO DRILL			
ELL LOCATION: Sec: 12 Twp: 16N Rge: 9W		HER DUTH FROM WES	хт.		
	SECTION LINES: 28				
Lease Name: ALAN 1609	Well No: 2H	I-13X	Well will	be 280 feet from nearest unit or lease boundary.	
Operator NEWFIELD EXPLORATION MID-CC Name:	DN INC	Telephone: 2812105	5100; 9188781	OTC/OCC Number: 20944 0	
NEWFIELD EXPLORATION MID-CON I	NC				
4 WATERWAY SQUARE PL STE 100 THE WOODLANDS, TX 77380-2764			CY SMITH		
			1739 E. BOWMAN		
			KINGFISHER	OK 73750	
1 MISSISSIPPIAN (LESS CHESTER) 2 WOODFORD 3 4 5	8744 9320	6 7 8 9 10			
pacing Orders: 636113 687912	Location Exception Ord	lers: 687913 686479		Increased Density Orders: 686477 686478	
ending CD Numbers:				Special Orders:	
Total Depth: 19429 Ground Elevation: 11	79 Surface Ca	sing: 1500	De	pth to base of Treatable Water-Bearing FM: 410	
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved	d Method for disposal of D	rilling Fluids:	
Type of Pit System: CLOSED Closed System Means S	teel Pits				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		E. Haul	to Commercial pit facility:	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
Is depth to top of ground water greater than 10ft below ba	low base of pit? Y		н. see мемо		
	se of pit? Y				
Within 1 mile of municipal water well? N	se of pit? Y				
Wellhead Protection Area? N	se of pit? Y				
Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	se of pit? Y				
Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area. Category of Pit: C	se of pit? Y				
Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	se of pit? Y				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

## HORIZONTAL HOLE 1

Sec 24 Twp 16N Rge 9W Cour	nty KINGFISHER			
Spot Location of End Point: SE SE SV	W SW			
Feet From: SOUTH 1/4 Section Line:	85			
Feet From: WEST 1/4 Section Line:	1183			
Depth of Deviation: 8353				
Radius of Turn: 477				
Direction: 190				
Total Length: 10327				
Measured Total Depth: 19429				
True Vertical Depth: 9320				
End Point Location from Lease,				
Unit, or Property Line: 85				
	Additional Surface Owner	Address	City, State, Zip	
	JESSE SMITH	1609 BENTWATER DRIVE	KINGFISHER, OK 73750	
Notes:	Description			
Category	Description			
DEEP SURFACE CASING	2/7/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING			
EXCEPTION TO RULE - 686479	3/15/2019 - G75 - (I.O.) 13 & X165:10-3-28(C)(2)(B) MSNL MAY BE CLOSER THAN 600 NEWFIELD EXPLOR. MID-CO 11-9-2018	C (ALAN 1609 2H-13X) ' TO EXISTING/PROPOSED WELL		
HYDRAULIC FRACTURING	2/7/2019 - G71 - OCC 165:10	-3-10 REQUIRES:		
	WELLS, NOTICE GIVEN FIV	ENT OF HYDRAULIC FRACTURING OPER E BUSINESS DAYS IN ADVANCE TO OFF E SAME COMMON SOURCE OF SUPPLY	SET OPERATORS WITH	
	WELLS TO BOTH THE OCC	EN 48 HOURS IN ADVANCE OF HYDRAUL CENTRAL OFFICE AND LOCAL DISTRICT ND AT THE FOLLOWING LINK: RMS.HTML; AND,		
	TO BE REPORTED TO FRAC	SURE OF HYDRAULIC FRACTURING ING CFOCUS WITHIN 60 DAYS AFTER THE CO OPERATIONS, USING THE FOLLOWING L	ONCLUSION THE	

073 26500 ALAN 1609 2H-13X

Category	Description
INCREASED DENSITY - 686477	3/15/2019 - G75 - 13-16N-9W X636113 MSNLC 6 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 11-9-2018
INCREASED DENSITY - 686478	3/15/2019 - G75 - 24-16N-9W X636113 MSNLC 6 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 11-9-2018
INTERMEDIATE CASING	2/7/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 687913	3/15/2019 - G75 - (I.O.) 13 & 24-16N-9W X636113 MSNLC, WDFD COMPL. INT. (13-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (24-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL NEWFIELD EXPLOR. MID-CONT. INC. 12-7-2018
МЕМО	2/7/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 (ORDER #587498); PIT 2 - OBM TO VENDOR
SPACING - 636113	3/15/2019 - G75 - (640)(HOR) 13 & 24-16N-9W VAC 100728 MSSLM 24-16N-9W VAC 244336 MSSLM N2 & SE4 13-16N-9W VAC 244336/487716 MSSLM SW4 13-16N-9W EXT 631057 WDFD EST MSNLC POE TO BHL (MSNLC) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 687912	3/15/2019 - G75 - (I.O.) 13 & 24-16N-9W EST MULTIUNIT HORIZONTAL WELL X636113 MSNLC, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC) 50% 13-16N-9W 50% 24-16N-9W NEWFIELD EXPLOR. MID-CONT. INC. 12-7-2018

