

API NUMBER: 029 21439

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/14/2023

Expiration Date: 10/14/2024

Directional Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 3N Range: 9E County: COAL

SPOT LOCATION: SW SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 223 2498

Lease Name: BURNS

Well No: 1-22

Well will be 223 feet from nearest unit or lease boundary.

Operator Name: COMMAND ENERGY OPERATING LLC

Telephone: 5398671234

OTC/OCC Number: 24630 0

COMMAND ENERGY OPERATING LLC

TULSA, OK 74119

RDCOAL LLC

37841 CR 1590

COALGATE OK 74538

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|-----------------|----------|-------|
| 1 | OIL CREEK UP | 202OLCKU | 5569 |
| 2 | OIL CREEK BASAL | 202OLCKB | 5729 |

Spacing Orders: 205840

Location Exception Orders: 731439

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 6000

Ground Elevation: 715

Surface Casing: 300

Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38976

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOGGY

DIRECTIONAL HOLE 1

Section: 22 Township: 3N Range: 9E Meridian: IM
County: COAL

Measured Total Depth: 6000

Spot Location of End Point: SW SW SW SE

True Vertical Depth: 5900

Feet From: SOUTH 1/4 Section Line: 165

End Point Location from

Feet From: EAST 1/4 Section Line: 2313

Lease, Unit, or Property Line: 165

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| HYDRAULIC FRACTURING | <p>[4/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| LOCATION EXCEPTION - 731439 | <p>[4/13/2023 - G56] - (I.O.) SE4 22-3N-9E X205840 OLCKU, OLCKB, OTHERS POE TO BHL NCT 165' FSL, NCT 165' FWL COMMAND ENERGY OP, LLC 1/18/2023</p> |
| SPACING - 205840 | <p>[4/13/2023 - G56] - (160) S2 22-3N-9E EXT OTHER EXT 97464 OLCKU, OLCKB, OTHERS</p> |