

API NUMBER: 073 26998

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/14/2023  
Expiration Date: 10/14/2024

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 22 Township: 18N Range: 6W County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 156 2027

Lease Name: VINCENT 15-18-6 Well No: 3HO Well will be 156 feet from nearest unit or lease boundary.  
Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC Number: 24485 0

BCE-MACH III LLC  
14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

CHRIS BRYAN & ABETTE BRYAN  
PO BOX 141  
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6265

Spacing Orders: 663562

Location Exception Orders: 733625

Increased Density Orders: 725406

Pending CD Numbers: 202300894

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 11762 Ground Elevation: 1169

Surface Casing: 410

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38988  
H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**HORIZONTAL HOLE 1**

Section: 15 Township: 18N Range: 6W Meridian: IM Total Length: 5000  
County: KINGFISHER Measured Total Depth: 11762  
Spot Location of End Point: W2 NW NW NE True Vertical Depth: 6412  
Feet From: NORTH 1/4 Section Line: 330 End Point Location from  
Feet From: EAST 1/4 Section Line: 2630 Lease, Unit, or Property Line: 330

Additional Surface Owner(s)	Address	City, State, Zip
CLAY L VINCENT & JILL MITCHELL VINCENT	475 WEST 7TH ST	HENNESSEY, OK 73742

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725406	<p>[4/14/2023 - GC2] - 15-18N-6W X663562 OSWG 1 WELL TAPSTONE ENERGY, LLC*** 5/9/2022 ***S/B BCE-MACH III LLC</p>
LOCATION EXCEPTION - 733625	<p>[4/14/2023 - GC2] - (I.O.) 15-18N-5W X663562 OSWG COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 660' FEL BCE-MACH III LLC 4/12/2023</p>
PENDING CD - 2023-000894	<p>[4/14/2023 - GC2] - 15-18N-6W X725406 CHANGE OF OPERATOR TO BCE-MACH III LLC REC. 3/20/2023 (P. PORTER)</p>
SPACING - 663562	<p>[4/14/2023 - GC2] - (640)(HOR) 15-18N-6W EXT 630826 OSWG, OTHER COMPL. INT. NCT 660' FB (COEXIST SPACING ORDER # 51905)</p>