

API NUMBER: 029 21438

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/11/2023
Expiration Date: 10/11/2024

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 3N Range: 9E County: COAL

SPOT LOCATION: ☐ NW ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 257 2473

Lease Name: BIG ONE Well No: 1-27 Well will be 170 feet from nearest unit or lease boundary.
Operator Name: COMMAND ENERGY OPERATING LLC Telephone: 5398671234 OTC/OCC Number: 24630 0

COMMAND ENERGY OPERATING LLC

TULSA, OK 74119

RDCOAL, LLC

37841 CR 1590

COALGATE OK 74538

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OIL CREEK UP	202OLCKU	6025
2	OIL CREEK BASAL	202OLCKB	6025

Spacing Orders: 97434

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301215

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 6025 Ground Elevation: 714

Surface Casing: 180

Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38977

H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOGGY

DIRECTIONAL HOLE 1

Section: 27 Township: 3N Range: 9E Meridian: IM
County: COAL

Measured Total Depth: 6025

Spot Location of End Point: NW NW NW NE

True Vertical Depth: 6025

Feet From: NORTH 1/4 Section Line: 257

End Point Location from

Feet From: EAST 1/4 Section Line: 2419

Lease, Unit, or Property Line: 224

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/3/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING - CD2023-001215	<p>[4/10/2023 - GB7] - (E.O.) NE4 27-3N-9E X97464 OLCKU, OLCKB, OTHERS X343934 OTHERS SHL NCT 237' FNL, 204' FWL COMMAND ENERGY LLC REC 04/10/2023 (DENTON)</p>
SPACING - 97464	<p>[4/3/2023 - GB7] - (160) 27-3N-9E EXT OTHER EST OLCKU, OLCKB, OTHERS</p>