

API NUMBER: 133 25391

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/09/2023
Expiration Date: 08/09/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 8N Range: 5E County: SEMINOLE

SPOT LOCATION: ☐ SW ☐ NW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 718 1596

Lease Name: ZELLER Well No: 3-35 Well will be 276 feet from nearest unit or lease boundary.
Operator Name: REACH OIL AND GAS COMPANY INC Telephone: 4052545779 OTC/OCC Number: 24558 0

REACH OIL AND GAS COMPANY INC

OKLAHOMA CITY, OK 73118-1100

DAVID ZELLER

PO BOX 160

MAUD OK 74854

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|--------|---------|-------|
| 1 | SENORA | 404SNOR | 3200 |
| 2 | HUNTON | 269HNTN | 4310 |

Spacing Orders: 717746

Location Exception Orders: 731990

Increased Density Orders: 731791

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4350

Ground Elevation: 976

Surface Casing: 710

Depth to base of Treatable Water-Bearing FM: 660

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

| | |
|---|--|
| F. Haul to Commercial soil farming facility | Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874 |
| H. (Other) | CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST |

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: VANOSS

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| HYDRAULIC FRACTURING | <p>[1/30/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| INCREASED DENSITY - 731791 | <p>[2/9/2023 - G56] - SW4 SE4, SE4 SW4 35-8N-5E & NW4 NE4, NE4 NW4 2-7N-5E X717746 SNOR, HNTN 2 WELLS NO OP NAMED 1/30/2023</p> |
| LOCATION EXCEPTION - 731990 | <p>[2/9/2023 - G56] - (F.O.) SW4 SE4, SE4 SW4 35-8N-5E & NW4 NE4, NE4 NW4 2-7N-5E X717746 SNOR, HNTN SHL 602' FNL, 276' FWL NO OP NAMED 2/6/2023</p> |
| SPACING - 717746 | <p>[2/8/2023 - G56] - (160)(IRR UNIT) SE4 SW4, SW4 SE4 35-8N-5E & NW4 NE4, NE4 NW4 2-7N-5E VAC 228668 MSRH, OTHERS VAC 4479 MSRH, OTHERS VAC 43863 SNOR EST SNOR, HNTN, OTHERS</p> |