

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 071 24917

Approval Date: 07/07/2020

Expiration Date: 01/07/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 34 Township: 29N Range: 4E County: KAY

SPOT LOCATION: NE SW SW NW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **350** **659**

Lease Name: **RIPPE** Well No: **2** Well will be **350** feet from nearest unit or lease boundary.

Operator Name: **BLUE OX PARTNERS LLC** Telephone: 3038812546 OTC/OCC Number: 23928 0

BLUE OX PARTNERS LLC
1123 S HURON ST UNIT V
DENVER, CO 80223-3106

TANNER RIPPE
12550 EAST HOME ROAD
NEWKIRK OK 74647

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPI LIME	351MSSLM	3309
2 WOODFORD	319WDFD	3560
3 VIOLA	202VIOL	3590
4 SIMPSON	202SMPS	3605
5 BROMIDE	202BRMD	3605

Name	Code	Depth
6 WILCOX	202WLCX	3624
7 ARBUCKLE	169ABCK	3696

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 3800

Ground Elevation: 1244

Surface Casing: 258

Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:
D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37378
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

NOTES:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/6/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	7/6/2020 - GB6 - MSSLM, WDFD, VIOL, SMPS, BRMD, WLCX, ABCK UNSPACED; 720-ACRE LEASE (NW4 34-29N-4E, OTHERS)

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