API NUMBER: 039 22102	A
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Straight Hole Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/07/2020 Expiration Date: 01/07/2022

## PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 01	Township:	14N Ra	nge: 18W	County: C	CUST	ER				
SPOT LOCATION:	SW NW SE	NE	FEET FROM QUA	RTER: FROM	SOUTH	FRO	M WEST				
			SECTION	LINES:	855		1640				
Lease Name:	HATCHER ESTATE			Well No:	: 1-1			Well will b	e 855	feet from nearest unit or lease t	ooundary.
Operator Name:	DUNCAN OIL PROPERT	IES INC		Telephone	: 40527218	00				OTC/OCC Number:	15876 0
DUNCAN OIL	PROPERTIES INC										
100 PARK AVE STE 1200							KATE HATCHER ESTATE TRUST % TOM TUTWILER				
OKLAHOMA	CITY,	ОК	73102-8023	3			1638 VANESSA				
							CLINTON			OK 73601	
						L					
Formation(s)	(Permit Valid for Lis	sted For	mations Only	<i>י</i> ):							
Name		Code	•	Depth							
1 ATOKA		403A	ток	11313							
Spacing Orders:	No Spacing			ocation Exce	ntion Orders	. N	lo Exceptions		In	creased Density Orders: No Dens	ity Orders

 Spacing Orders:
 No Spacing

 Pending CD Numbers:
 No Pending

 Total Depth:
 13526

 Ground Elevation:
 1761

 Surface Casing:
 1496

 IP
 Depth to base of Treatable Water-Bearing FM:

 Under Federal Jurisdiction:
 No

 Fresh Water Supply Well Drilled:
 No

 Surface Water used to Drill:
 No

NOTES:	
Category	Description
HYDRAULIC FRACTURING	7/1/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	7/6/2020 - GB1 - FORMATION UNSPACED; 640-ACRE LEASE