API NUMBER: 051 24611

### OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/10/2019
Expiration Date: 10/10/2020

Horizontal Hole Multi Unit Oil & Gas

### PERMIT TO DRILL

OT LOCATION: SE	SE SW SE	SECTION LINES:		EAST	
Lease Name: WHEE	ELER	Well No:	3-6-7XHS	Well will be	e 200 feet from nearest unit or lease boundary
Operator CO Name:	ONTINENTAL RESOURCES INC		Telephone: 405	2349020; 4052349	OTC/OCC Number: 3186 0
CONTINENTA	L RESOURCES INC			WHEELER FAMILY	FARMS II C
PO BOX 26900	00			613 COUNTY ROAD	
OKLAHOMA C	CITY, OK	73126-9000		CHICKASHA	OK 73018
Formation(s) (F		mations Only):			
Name  SPRIN  SPRIN  4		<b>Depth</b> 12266	6 7 8 9	Name	Depth
Name  SPRIN  2  3	IGER	Depth	7 8 9 10	Name	Depth Increased Density Orders:
Name  SPRIN  SPRIN  3  4  5	IGER	<b>Depth</b> 12266	7 8 9 10		
Name  SPRIN  2  3  4  5  acing Orders: 1311	201901561 201901562 21901557	Depth 12266  Location Exception C	7 8 9 10		Increased Density Orders:

Approved Method for disposal of Drilling Fluids:

H. SEE MEMO

D. One time land application -- (REQUIRES PERMIT)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Chlorides Max: 3000 Average: 2000

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PERMIT NO: 19-36450

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

### HORIZONTAL HOLE 1

Sec 07 Twp 6N Rge 5W County **GRADY** Spot Location of End Point: SE SE SW SF Feet From: SOUTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 1347

Depth of Deviation: 11638 Radius of Turn: 316 Direction: 178

Total Length: 10492

Measured Total Depth: 22626

True Vertical Depth: 12408

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 4/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

4/2/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901557 4/5/2019 - G58 - 6-6N-5W

X131103 SPRG 1 WELL NO OP. NAMED REC 4/2/2019 (DENTON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201901558 4/5/2019 - G58 - 7-6N-5W

X131103 SPRG 1 WELL

NO OP. NAMED REC 4/2/2019 (DENTON)

PENDING CD - 201901561 4/5/2019 - G58 - (I.O.) 6 & 7-6N-5W

EST MULTIUNIT HORIZONTAL WELL

X131103 SPRG 50% 6-6N-5W 50% 7-6N-5W NO OP. NAMED

**REC 4/2/2019 (DENTON)** 

PENDING CD - 201901562 4/5/2019 - G58 - (I.O.) 6 & 7-6N-5W

X131103 SPRG

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE TRIPLE H 3-30-31HS WELL

COMPL. INT. 6-6N-5W NCT 150' FNL, NCT 0' FSL, NCT 660' FEL COMPL. INT. 7-6N-5W NCT 0' FNL, NCT 150' FSL, NCT 660' FEL

NO OP. NAMED

REC 4/2/2019 (DENTON)

SPACING - 131103 4/5/2019 - G58 - (640) 6 & 7-6N-5W

EXT 106361 SPRG, OTHERS

WATERSHED STRUCTURE 4/2/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405)

224-0523 PRIOR TO DRILLING

EXHIBIT: A (1 of 2)
SHEET:  $8.5 \times 11$ SHL:  $31-7 \times N-5 \times M$ BHL-3  $7-6 \times N-5 \times M$ 



## COVER SHEET

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section .	31 Township	$\frac{7N}{}$ Range .	5W I.M.	Well:	WHEELER 3-6-7XHS
	,	3			
County _	GRADY	State	OK	Well:	
Operator	CONTINENTAL	RESOURCES,	INC.		

	NAD-83							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W3	WHEELER 3-6-7XHS	617616	2039063	35° 01' 48.69" -97° 45' 51.49"	35.030192 -97.764304	200' FSL / 1610' FEL (SE/4 SEC 31)	1191.87'	1190.08'
LP-3	LANDING POINT	617367	2039326	35° 01' 46.22" -97° 45' 48.34"	35.029506 -97.763427	50' FNL / 1347' FEL (NE/4 SEC 06)		
BHL-3	BOTTOM HOLE LOCATION	606875	2039352	35° 00' 02.45" -97° 45' 48.32"	35.000680 -97.763421	50' FSL / 1347' FEL (SE/4 SEC 7)		
X-1	WHEELER #1-6XH	616910	2037236	35° 01' 41.75" -97° 46' 13.48"	35.028264 -97.770412	6-6N-5W:   TD: 21,961'   500' FNL / 1,720' FWL		
X-2	DYER #7-31-30XHW	617044	2040344	35° 01' 43.01" -97° 45' 36.11"	35.028613 -97.760030	6-6N-5W:   TD: 22,846'   376' FNL / 330' FEL		
X-3	SMITH #1-6	612636	2040252	35° 00' 59.40" -97° 45' 37.34"	35.016501 -97.760373	6-6N-5W:   TD: 12,731'   530' FSL / 430' FEL		
X-4	JACKSON #1-7	607152	2037917	35° 00' 05.22" -97° 46' 05.56"	35.001449 -97.768211	7-6N-5W:   TD: 13,517'   330' FSL / 2,390' FWL		

	NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W3	WHEELER 3-6-7XHS	617574	2070660	35° 01' 48.45" -97° 45' 50.35"	35.030124 -97.763986	200' FSL / 1610' FEL (SE/4 SEC 31)	1191.87'	1190.08'
LP-3	LANDING POINT	617325	2070923	35° 01' 45.98" -97° 45' 47.19"	35.029439 -97.763109	50' FNL / 1347' FEL (NE/4 SEC 06)		
BHL-3	BOTTOM HOLE LOCATION	606833	2070949	35° 00′ 02.20″ -97° 45′ 47.17″	35.000612 -97.763104	50' FSL / 1347' FEL (SE/4 SEC 7)		
X-1	WHEELER #1-6XH	616868	2068833	35° 01' 41.51" -97° 46' 12.34"	35.028197 -97.770094	6-6N-5W:   TD: 21,961'   500' FNL / 1,720' FWL		
X-2	DYER #7-31-30XHW	617002	2071941	35° 01' 42.76" -97° 45' 34.96"	35.028545 -97.759712	6-6N-5W:   TD: 22,846'   376' FNL / 330' FEL		
X-3	SMITH #1-6	612594	2071848	35° 00' 59.16" -97° 45' 36.20"	35.016434 -97.760055	6-6N-5W:   TD: 12,731'   530' FSL / 430' FEL		
X-4	JACKSON #1-7	607110	2069514	35° 00′ 04.97" -97° 46′ 04.42"	35.001381 -97.767893	7-6N-5W:   TD: 13,517'   330' FSL / 2,390' FWL		

Certificate of Authorization No. 7318

Date Staked: \*\*-\*\*-19 Date Drawn: 3-22-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

REVISIONS						
No.	DATE	ВҮ	DESCRIPTION	COMMENTS		
00	3-22-19	HDG	ISSUED FOR APPROVAL			

# PETRO LAND SERVICES SOUTH, LLC 10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318

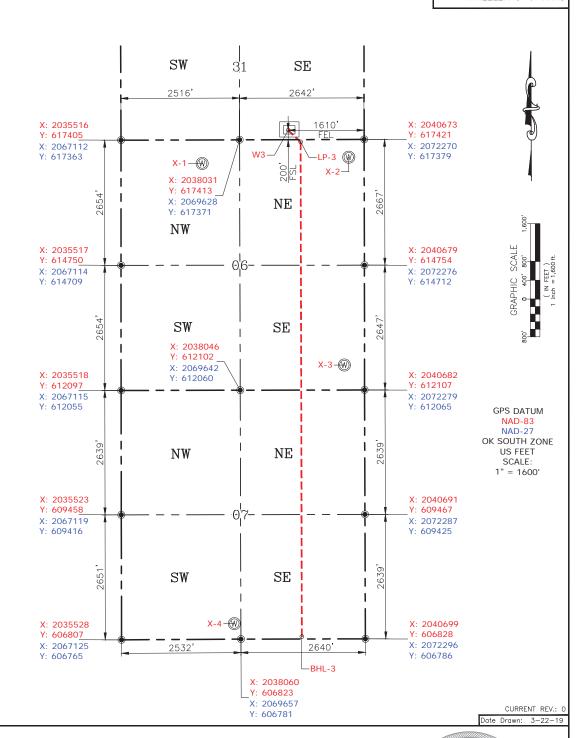
Continental

CONTINENTAL RESOURCES, INC (OPERATOR)

EXHIBIT: <u>A (2 of 2)</u> 8.5x14 SHEET: 31 - 7N - 5WSHL: 7-6N-5W BHL-3

GRADY \_ County Oklahoma 200' FSL-1610' FEL Section 31 7N Range 5W I.M. \_ Township

WELL: WHEELER 3-6-7XHS



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

#### CERTIFICATE:

I, TYLER J. WILLIS an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

